Annual Report

For the year ended 30 June 2021

Gas2Grid Limited
ABN 46 112 138 780

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Corporate directory

Directors
David A Munns - Chairman
Dennis J Morton - Managing Director
Patrick W V M Sam Yue - Executive Director

Company Secretary
Patrick W V M Sam Yue

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ASX Code: GGX

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Auditors
Stantons International Audit
and Consulting Pty Ltd
Level 36, Gateway
1 Macquarie Place
Sydney NSW 2000

Dear Shareholders,

Whilst the 2021 financial year has been frustrating for our project activities which have been negatively impacted by the Covid-19 pandemic, we have achieved significant steps in our capital management plan in preparation for the future.

As I reported last year after the Covid-19 pandemic was declared, governments in Australia, Philippines, Singapore, and France imposed various sanctions, including travel restrictions, border closures and lockdowns, that impacted businesses and economic activities. We have been more affected because of the cross border nature of our business activities.

We had invoked Force Majeure in March 2020 for an extension of time to complete the Nuevo Malolos-1 well deepening operations in the Malolos Oil Field within Service Contract 44 ("SC 44") in Philippines. Inexplicably, the Department of Energy ("DOE") allowed the Technical Moratorium extension expiry date of SC 44 of 2 September 2020 to pass without a response to our request. In June 2021, the DOE formally notified the termination of SC 44 on the basis of failure of the Company to comply with all the requirements of the Technical Moratorium without reference to the Force Majeure.

After our request for the DOE to reconsider their decision we have been advised on 27 September 2021 that the DOE reiterates its decision to terminate SC 44. The DOE has not recognised the amount of exploration and expenditure incurred by us in the Philippines over the last 10 years and nor take account of the circumstances that we were literally prevented from carrying out our work commitments because of the travel and site access restrictions imposed to date by the Philippines Government under the declaration of *State of Calamity Throughout the Philippines due to the Corona Virus 19* and the terms of SC 44 on Force Majeure. That decision is effectively wrongful to all stakeholders.

Our financial claim in January 2020 of €34.5 million against the French Government for their unlawful actions on the St. Griede permit non-renewal has progressed slowly, likely the legal process in France is impacted by the various Covid-19 sanctions. We are waiting on the Tribunal to nominate the hearing date for the matter and we will hopefully not have to wait too long for the judges' decision thereafter.

We have been in discussions to acquire equity in oil and gas projects in Australia, particularly following the announcement of the Australian Government in September 2020 of their strong support for the local gas and energy industry. The capital intensive and long-term nature of the projects require us to be very selective and negotiations of terms can be time consuming. We hope to announce participation in some new projects in the near future.

In preparation for new projects and for working capital, we raised new capital totalling $2.5 million before costs by the issue of 665.6 million new ordinary shares when the equity market was buoyant in early 2021. A rights issue during the second quarter 2021 to all shareholders that closed after the financial year raised $158,805 cash and was fully underwritten by the Directors. The shortfall of 1,992 million shares was taken up by the Directors against the loans, interest and fees owing to them of $5.97 million, reducing substantially the liabilities of the Company.

We thank our shareholders for their continued support while we await the French tribunal decision on our claim and legal advice on the actions of the DOE, and we work to acquire new projects in Australia.

D.A.

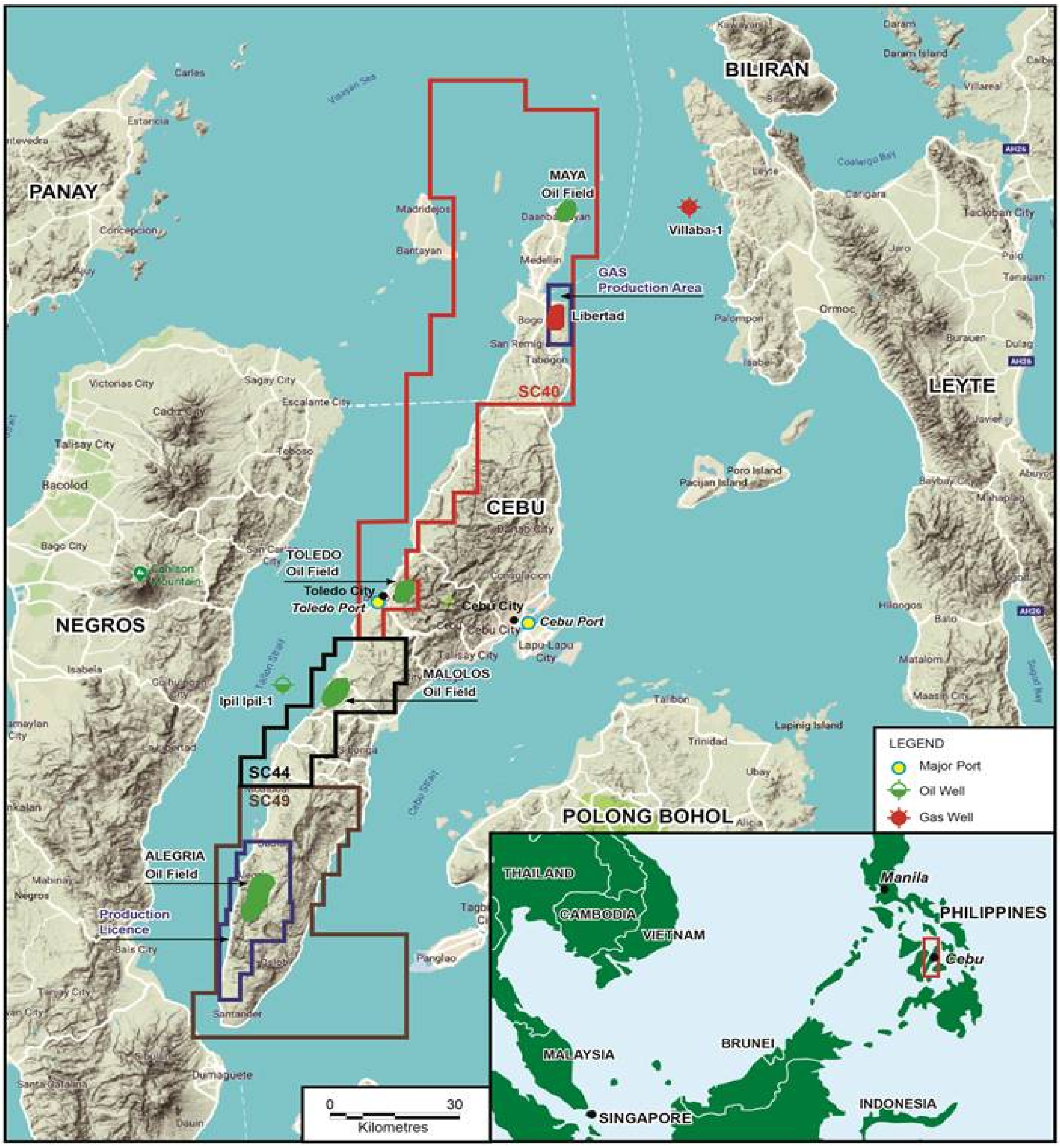
David Munns
Chairman

29 September 2021

EXPLORATION

PHILIPPINES

SERVICE CONTRACT 44 (100% working interest), Onshore Cebu



Location of Service Contract 44 in Philippines

In early September 2019, the Company commenced site operations for the deepening, completing and testing oil from Nuevo Malolos-1 ("NM-1") with budgeted expenditure in excess of US$1.175 million. That satisfied the terms of the extension of SC 44 to 2nd September 2020 that was granted after the issue of Presidential Decree 87 (as amended) addressing the country's plan to fast track oil and gas exploration/development for its energy needs. The purpose was to conduct a long-term oil production test from two targeted oil bearing sandstones and if successful, a 25 year production term may be applied for.

Operations were suspended in December, 2019 after the drilling assembly became stuck at 837 metres due to an accidental drop of a metal bar into the hole. To free the drilling assembly specialist assistance, imported equipment and consumables, including explosives that required approval of authorities, were organised for an earliest commencement.

In March, 2020, when the Company was ready to re-commence operations the Covid-19 pandemic was declared by the World Health Organisation. A *State of Calamity throughout the Philippines Due to the Corona Virus 2019* was also declared by the government with sanctions on travel and people movements. The imported equipment arrived on time in that month at Cebu port but could not clear customs because of people movement restrictions. The drilling operations were jeopardised with expected difficulties to mobilise the drilling crew and service providers who are based in Philippines and overseas.

Under the uncertainty on the duration of sanctions imposed on travel in Philippines, Australia and Singapore the Company invoked the *Force Majeure* provision of SC 44 with the Department of Energy (“DOE”) and requested for an extension of time to complete the deepening and testing operations. The Technical Moratorium extension expiry date of 2nd September 2020 passed without a response to our request. In June 2021 the DOE formally notified the termination of SC 44 inexplicably on the basis of failure of the Company to comply with all the requirements of the Technical Moratorium without reference to the Force Majeure. After the Company’s request for the DOE to reconsider their decision the DOE responded on 27 September 2021 reiterating its decision to terminate SC 44. The Company is seeking advice from legal counsels in Manila to address the wrongful termination of the SC 44.

In the Company’s view the current oil price of around US$70 per barrel the Malolos Oil Field remains an attractive investment for all stakeholders although operations may be impacted by delays at various times because of travel and social interaction sanctions as a result of Covid-19 pandemic.

Onshore, Cebu is an emerging petroleum production region with the operator of SC 49 in the southern part of the island having been awarded a 25 year production licence. The SC 49 operator has discovered and is developing the Alegria oil field which produces oil and gas from the same sandstone reservoirs that are oil productive in SC 44. The Libertad gas field in SC 40, northern Cebu has already been awarded a 25-year production licence.

NEW VENTURES IN AUSTRALIA

Having regards to announcements of the Australian Federal Government for its strong support for the gas and energy industry the Company has placed its focus on Australia for near term investment, especially considering the potential impact of future Covid-19 sanctions on operations. The Company has identified several oil and gas exploration opportunities and is in discussion with parties for potential farmin terms.

FRANCE
Legal Claim: St. Griede, Onshore Aquitaine Basin

In January 2020, the Company lodged at the Pau Tribunal in France, a claim of €34.35 million for compensation against the French Government with respect to the damages caused by them in unlawfully refusing, as ruled by the French Courts, to renew the St Griede conventional hydrocarbon exploration permit in accordance with the prevailing mining law. The Company has been in legal dispute on that renewal with the French Government since 2015. Details of the case is described in the paragraph below titled “Background”.

The French Government lodged their defence statement on 15th February 2021 the final deadline set by the Tribunal. The Tribunal has not yet nominated a hearing date to make a decision on the claim.

While the Company believes it has a good chance of success, based on legal advice, the timing for the decision and the outcome are uncertain.

Background

The St Griede permit, in which the Company had 100% interest, is located within the Aquitaine Basin, France. The permit was due for its first renewal in May 2013 after an initial 5 year term.

With the terms and conditions of the work and expenditure commitments having been met for the first 5 year term, a renewal application for a second 5 year term was submitted in January 2013 in order to continue the work program towards the drilling of a well. Normally, a first renewal is expected as a matter of course, if the initial commitments have been met.

In September 2015 the French Government unlawfully decided not to grant the renewal.

Following an action initiated in the Pau Tribunal in November 2015, a judgement was handed down in early November 2016 fully supporting the Company by annulling the September 2015 decision of the French Ministers refusing to grant renewal of the St Griede permit.

The Tribunal also instructed the Ministers to grant, within 30 days, a 5 year extension to the St Griede permit commencing from 3rd November, 2016. The Tribunal also ruled for a financial penalty on the French Government of €3,000 for each day after 3rd December 2016 that the grant of the permit extension is delayed. Subsequently, the Tribunal imposed on the French Government penalties and costs totalling €414,400 (approximately A$626,550) that were paid to the Company in 2018.

On 3rd January 2017 the French Government lodged an appeal with the Appeal Court of Bordeaux against the November 2016 decision of the Tribunal.

While the appeal was on foot, on 23rd December 2017 the French Government issued a decree extending the St. Griede licence up until 31st May 2018. This extension was not in accordance with the November 2016 court directions and it provided the Company with only 5 months in which to complete a 5 year work program that was proposed on the application for renewal of the permit in 2013.

The Appeal Court of Bordeaux handed down its decision on 5th March 2019 in favour of the Company as follows:

- Annulment of the section of the judgment of November 2016 handed down by the Tribunal whereby the Ministers were directed to grant an extension of the St Griede permit for 5 years from the date of that judgement.
- The Ministers are urged to reconsider the request for an extension of the St Griede permit for a second 5 year period and to make a new decision within 2 months of the judgment of the Appeal Court.
- A penalty of €1,000 per day of delay for non-compliance by the Ministers to the period fixed by the present judgement.
- The Government to pay €2,000 to Gas2Grid Limited for costs.

The unlawful resistance during 6 years of the French Ministers to renew the St Griede permit, the introduction of new laws that will shut down the petroleum exploration and production industry in France by 2040 and the capital market's perception of the significant sovereign risk created in France for oil and gas explorers compelled the Company to renounce its rights for the renewal of the permit in April 2019. The French sovereign risk discourages investors to fund any of the Company's potential oil and gas operations in France.

The Company's success to date in its legal actions conducted in the Tribunal and Appeal Court dictates that the Company should pursue further its legal rights in France.

On 15th December 2020, a decision was handed down by the Court of Appeal of Bordeaux in appeal proceedings that the French Government would have exercised. The decision notified to the Company in February 2021 annulled the Pau Tribunal judgement of 5th July, 2018 that imposed penalties of €383,500 on the Government in respect of delays to grant a 5 year extension to the St Griede permit as decided by the Pau Tribunal in November 2016. The penalties were paid to the Company in August 2018 prior to the French Government lodging their appeal in September 2018. In June 2021, the Company's French lawyers lodged an appeal with the Conseil d'Etat on the decision of the Court of Appeal of Bordeaux. The timing for a decision by the Conseil d'Etat and the final outcome of this matter is uncertain. The Company has made a provision for this amount at balance date.

Competent Person

The information on oil and gas projects in this report has been compiled by Dennis Morton, Managing Director of Gas2Grid Limited, who graduated with First Class Honours in Geology (Macquarie University) and has over 40 years' experience in the oil and gas industry.

Forward-Looking Statement

This document may include forward-looking statements. Forward-looking statements include, but are not limited to, statements concerning planned exploration program and other statements that are not historical facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward-looking statements.

Although Gas2Grid Limited believes that its expectations reflected in these forward-looking statements are reasonable, such statements involve risks and uncertainties and no assurance can be given that actual results will be consistent with these forward-looking statements.

FINANCIAL ANALYSIS

Funding: In February and March 2021, the Company raised $2,542,500 before costs with the issue of 665,554,054 fully paid ordinary shares by private placements. In May 2021, the Company launched a non-renounceable 1 for 1 pro-rata entitlement offer fully underwritten by the Directors' related companies to raise a total amount of $6,133,653 before costs. Following closing of the offer on 1 July 2021 which raised $158,805 from subscriptions of 52,935,000 shares, the underwriters took up all the shortfall shares totalling 1,991,616,035 shares effective on 7 July 2021 for a total amount of $5,974,848 of which $3,665,774 have been applied to the repayment of the loans from, and $2,309,074 have been applied to amounts owing to Directors and their associates, thereby reducing the liabilities of the Company which at balance date totalled $11,623,145 owing to Directors excluding accrued unpaid underwriting fees. The repayment of the loans in July 2021 reduced the loan facilities limit granted by the related companies of Directors (D Morton, D Munns and P Sam Yue) from a total of $8,700,000 to $5,034,226 with $1,434,375 drawn down from D Morton and $3,599,851 available to be drawn from the facilities from D Morton ($2,005,625), D Munns ($854,226) and P Sam Yue (740,000)

In September 2021, the period of availability of the loan facilities from the Directors' related companies and the repayment due date for amounts owing to the Directors (D Morton, D Munns and P Sam Yue) were extended from 16 April 2022 to 16 April 2023 to ensure that the Company is sufficiently funded for operations and the Directors have also agreed that the loan from and amounts owing to them to be non-interest bearing effective 1 July 2021 with no establishment fees. The loan facilities and amounts owing to Directors are unsecured and during the year bore interest at 9% per annum based on arm's length commercial borrowing for an entity in the Group's circumstances and a 1% establishment fee applied on the loan facilities.

To undertake exploration and appraisal activities in Philippines, protect the investment made in the St Griede permit in France and search for new ventures while the Group has no revenue producing assets, the Group requires regular injection of funds. At the date of this report the Group has met its exploration expenditure amount commitment to deepen the Nuevo Malolos-1 well in SC 44 although the operation is incomplete having been suspended due to Covid-19.

The absence of guarantee in sourcing new funds for the Group's future activities presents a material uncertainty related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern and therefore, that it may be unable to realise its assets and discharge its liabilities in the normal course of business. This going concern issue is further discussed in Note 27(a)(iv) to the Financial Statements and is subject to material uncertainty in the auditor's audit report.

To continue the exploration activities and to meet its financial commitments as and when they fall due the Company will be pursuing sources of finance that include:

- Draw down under the loan facilities from the Directors; and
- Undertaking further capital raisings.

Performance: During the year the Group incurred net losses of $1,934,667 which included impairment of exploration and evaluation expenditure of $39,835 with the expiry of Philippines SC 44 on 2 September 2020 while under Force Majeure. In June 2021, the DOE terminated SC 44 and after the Company requested a reconsideration of that decision it reiterated its decision on 27 September 2021. Legal advice is sought on the remedies available to the Company to protect its interest against the wrongful termination of SC 44.

Financial Position: Total negative equity decreased from $11,147,273 to $10,987,147 primarily as a result of new equity capital raised and continuing loss from operations. The negative equity was further reduced by $5,974,848 on completion of the fully underwritten 1:1 pro-rata entitlement offer in July 2021.

Cash at 30 June 2021 was $2,293,420, an increase from the 30 June 2020 balance of $310,994 as a result of financing operations during the year. Current assets were $2,332,690 (2020: $355,401) consisting primarily of cash and cash equivalents.

Current liabilities were $13,323,674, an increase from 30 June 2020 amount of $813,728 mainly as a result of setting up a provision for refund of penalties received related to the St Griede permit dispute in France and the loans from and amounts owing to Directors due on 16 April 2022 being reclassified from non-current liabilities. Subsequent to balance date the amount of liabilities was reduced by $5,974,848 in July 2021 from subscriptions of shortfall shares by the Directors and their associates in the pro-rata entitlement issue and in September 2021 the due date for repayment of the remaining loan from and amounts owing balances to the Directors was extended to 16 April 2023.

Cash Flows: Operating activities resulted in net outflow of $369,482 (2020: outflow $144,522) as the Group is still in the exploration phase with no revenue. This outflow and the outflow for investing activities of $43,374 were funded from existing cash on hand and from proceeds from share issues during the year.

COVID-19

The Covid-19 outbreak has developed rapidly in 2020, with a significant number of infections recorded in countries that the Group operates, namely Australia, Philippines, Singapore and France. Measures taken by various governments to contain the virus have affected economic activities. The Group has taken a number of measures to contain the possible impact of Covid-19 on the safety and health of its Directors, employees and contractors (for example, use of sanitiser, social distancing, working from home where possible and suspension of field operations).

At this stage, the impact on the Group's business has been significant as follows:

(a) NM-1 deepening operation within SC 44 in Philippines, which was ready to recommence after the Company has organised a specialist service provider, material and equipment, has been suspended since March 2020 following the declaration of a State of Calamity with imposition of quarantine and travel restrictions. The sanctions on travel and access to the well site has prevented the completion of planned operations. Unfortunately, the DOE has mistakenly concluded that there is a failure of the Company to comply with all the requirements of the Technical Moratorium and terminated the SC 44 in June 2021. Currently travel restrictions and border closures are still in place and access to the well site is not available. The DOE reiterated its decision to terminate the SC 44 on 27 September 2021 wrongfully impacting all stakeholders who have already been adversely affected by Covid-19; and

(b) the court process of the €34.35 million financial claim in January 2020 against the French Government has been slowed and the decision of the Tribunal may be further delayed as a hearing date has still not yet been notified.

If the pandemic develops out of control it may delay the lifting of travel restrictions and border closures, consequently delaying the Company's actions to pursue remedies to protect its interest in Philippines; prolong the time for legal process in France; slow the acquisition of new projects; and cause investors to lose confidence presenting challenges to raise fresh capital. Consequently, the Group may be required to defer its current development plans and reconsider its business strategy. Operations may be impaired should its Directors, employees, contractors and/or service providers contract the virus that disable them to operate normally. To date entities associated with the Group have not been affected by the virus.

STRATEGY AND PROSPECTS FOR FUTURE

The Group proposes to pursue new venture opportunities in oil and gas exploration in Australia, remedies to protect its interest in Philippines against the wrongful termination of SC 44 by DOE, and the recovery of financial claim for the investment made in the St Griede permit in France. However, no indication as to likely developments in the future can be given due to the uncertainties usually associated with exploration ventures, the remedies available on the termination of SC 44 and the court decision on the legal claim.

Future financial performance will be driven by success in the following:

(a) acquiring new investment opportunities in Australia;

(b) financial recovery from the claim made to the French Government on the unlawful non-renewal of the St Griede permit; and

(c) remedies available against the termination of SC 44 by DOE.

To carry out those above activities the Group will require funding which may be by equity issues or debt or a combination of both. The method of funding will be determined at the appropriate time as part of the Group's capital management in maintaining a capital structure that incurs a reasonable cost of capital and benefits all shareholders

CORPORATE GOVERNANCE STATEMENT

A table on Corporate Governance Statement setting out the extent to which the Group has followed the recommendations of the ASX Corporate Governance Principles and Recommendations – 4th edition and the Corporate Governance Statement are posted on the Group's website for reference on disclosures (www.gas2grid.com/corporate-governance/).

Directors' report

Your Directors present their report on the consolidated entity ("the Group") consisting of Gas2Grid Limited and the entities it controlled at the end of, or during the year ended 30 June 2021.

Directors

The following persons were Directors of Gas2Grid Limited during the whole of the financial year and up to the date of this report:

David A Munns

Dennis J Morton

Patrick W V M Sam Yue

Principal activities

During the year the principal continuing activities of the Group consisted of pursuing new venture opportunities in Australia, the financial claim against the French Government for the non-renewal of its licence in France and the extension of time for SC 44 in Philippines in order to complete the deepening of NM-1 which has been suspended due to travel sanctions because of Covid-19.

Operating and financial review

Review of Operations and Financial Performance

A detailed review of operations and financial performance for the financial year is set out on pages 2 to 9.

Dividends – Gas2Grid Limited

The Directors report that during the year ended 30 June 2021 no dividends were declared or paid (2020: $nil).

Matters subsequent to the end of the financial year

There has not arisen in the interval since 30 June 2021 and up to the date of this report, any matter that, in the opinion of the Directors, has significantly affected or may significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in future financial years other than the following:

- On 1 July 2021, the Company closed the fully underwritten 1 for 1 pro-rata non-renounceable entitlement offer which was launched in May 2021. The offer was fully underwritten by the Directors' associates up to an amount of $6,133,653. Eligible shareholders subscribed for 52,935,000 shares raising $158,035 which were applied to the costs of the offer. The underwriters took up all the shortfall shares totalling 1,991,616,035 shares for a total amount of $5,974,848 which have been applied to the repayment of loans from, and amounts owing to the underwriters and their associates;

- In September 2021, the Directors' associates agreed to extend the repayment date of the loans and amounts due and payable to them and their associates from 16 April 2022 to 16 April 2023; and

- On 27 September 2021, the DOE reiterated its decision of June 2021 to terminate the SC 44 therefore disallowing the Company to complete the deepening of the NM-1 well to test for production although Force Majeure was invoked to suspend operations since March 2020 when the Covid-19 was declared. Legal advice is being sought of remedies available to the Company to protect its interest against the wrongful termination of SC 44.

Likely developments and expected results of operations

In relation to the Group's oil and gas exploration activities, no indication as to likely results in the future can be given due to the uncertainties usually associated with such activities when new interests have been acquired, in obtaining remedies against the DOE's wronglul termination of SC 44, and of the impact of the Covid-19 pandemic. The Group proposes to continue its oil and gas exploration focus and investment plans that are set out on pages 2 to 9.

Environmental regulation

The Group is required to carry out its activities in accordance with applicable regulations in each of the jurisdictions in which it undertakes its exploration activities. The Group is not aware of any matter which requires disclosure with respect to any significant environmental regulation in respect of its operating activities.

Information on Directors

David A Munns, Bachelor in Mechanical Engineering (Peterborough Technical College, United Kingdom) Chairman – Non-executive – Appointed on 22 December 2004.

Experience and expertise
David Munns has wide experience in drilling and engineering operations in South East Asia and particularly in the Philippines. He is the Chairman of Desco, Philippines – a drilling and engineering firm operating in the field of conventional and geothermal drilling.

Other listed company directorships
None.

Former directorships of listed companies in the last 3 years
None.

Special responsibilities
Chairman of the Board.

Interest in shares and options
757,827,969 ordinary shares in Gas2Grid Limited.

Dennis J Morton BSc (Hons), (Macquarie University) Managing Director – Appointed on 31 March 2008.

Experience and expertise
Dennis Morton was co-founder and until late 2007 Managing Director of Eastern Star Gas Limited. He has extensive experience in the management of oil and gas exploration entities. He was previously in senior executive positions with Bow Valley (Australia) Ltd, Capital Energy Limited, Hartogen Energy Limited, and Esso Australia Limited.

Other listed company directorships
High Grade Metals Ltd (appointed Non-Executive Director on 7 July 2020)

Former directorships of listed companies in last 3 years
None.

Special responsibilities
Managing Director (since 31 March 2008).

Interest in shares and options
816,954,858 ordinary shares in Gas2Grid Limited.

Patrick W V M Sam Yue, CA, FGIA, FCG, F Fin. Executive Director – Appointed on 9 October 2009.

Experience and expertise
Patrick Sam Yue had several years' experience in international accounting and finance working in the United Kingdom, Africa and the Middle-East before he joined the finance industry in Australia in 1985 prior to moving to the resources industry. He has over 30 years' experience in financial and corporate management in Australia having held senior executive and company secretary positions with ASX listed entities in the oil and gas and minerals industry.

Other listed company directorships
None.

Former directorships of listed companies in last 3 years
None.

Special responsibilities
Chief Financial Officer.

Interest in shares and options
406,182,998 ordinary shares in Gas2Grid Limited.

Company Secretary

The Company Secretary is Mr Patrick W V M Sam Yue, a Fellow of The Chartered Governance Institute and is also an Executive Director.

Meetings of Directors

The following table sets out the number of meetings of the Company's Directors held during the year ended 30 June 2021, and the number of meetings attended by each Director:-

	Directors' meetings	
	Number eligible to attend	**Number attended**
D A Munns	1	1
D J Morton	1	1
P W V M Sam Yue	1	1

During the year, other Board business was also effected by execution of circulated resolutions.

Remuneration report (Audited)

The Remuneration Report is set out under the following main headings:

(a) Principles used to determine the nature and amount of remuneration;
(b) Details of remuneration;
(c) Service agreements;
(d) Share-based compensation;
(e) Equity instruments held by key management personnel;
(f) Loans from key management personnel or their related entities;
(g) Other transactions with key management personnel; and
(h) Additional information.

The information provided in this Remuneration Report has been audited as required by section 308(3C) of the *Corporations Act 2001.*

(a) Principles used to determine the nature and amount of remuneration

The objective of the Group's executive reward framework is to ensure that reward for performance is competitive and appropriate.

During the year ended 30 June 2021, the Group did not have a separate remuneration committee. Instead, the duties and responsibilities typically delegated to such a committee were considered to be the responsibility of the entire Board.

The Board ensures that executive reward satisfies the following key criteria for good reward governance practices:

- competitiveness and reasonableness;
- acceptability to shareholders;
- transparency; and
- capital management.

Use of remuneration consultants

No remuneration consultants were used during the year.

Directors' fees

The current base remuneration was last reviewed with effect from 1 July 2017. Director's fees are determined within an aggregate fee pool limit, which currently stands at $150,000 per annum. That limit shall not be increased except pursuant to a resolution passed at a general meeting of the Company.

Base fees per annum	**From 1 July 2017**
Chairman	$35,000
Other Directors (each)	$25,000

Additional fees

In addition to base Director's fees, Dennis Morton and Patrick Sam Yue receive monthly management fees of $10,000 and $8,000 respectively for additional technical, corporate and administrative duties performed on a regular basis.

(b) Details of remuneration

Amounts of remuneration

The following tables show details of the remuneration received by the Directors and the key management personnel of the Group for the current and previous financial year.

The key management personnel of the Group are the Directors.

	Short-term employee benefits			Post-employment benefits	Long-term benefits	Termination benefits	Share-based payments		% of remuneration that is performance based
Name	**Salary and fees**	**Cash bonus**	**Non-monetary benefits**	**Superannuation**				**Total**	
	$	**$**	**$**	**$**	**$**	**$**	**$**	**$**	**%**
2021									
Executive Directors									
D J Morton	145,000[1,4]	-	-	-	-	-	-	145,000	-
P WVM Sam Yue	121,000[2]	-	-	-	-	-	-	121,000	-
Non-executive Director									
D A Munns	35,000[3]	-	-	-	-	-	-	35,000	-
Total	301,000	-	-	-	-	-	-	301,000	-

[1] The Director agreed to defer payment of $96,667 of the 2021 fees to 16 April 2022. $36,250 paid in the year; $12,083 paid after balance date.
[2] The Director agreed to defer payment of $80,667 of the 2021 fees to 16 April 2022. $14,250 paid in the year, $26,083 paid after balance date.
[3] The Director agreed to defer payment of $23,333 of the 2021 fees to 16 April 2022. $11,667 paid after balance date.
[4] $15,000 of the management fees were accounted for in exploration and evaluation expenditure.
In September 2021, the due date of the amounts owing to the Directors and their associates was extended from 16 April 2022 to 16 April 2023.

Name	Short-term employee benefits: Salary and fees	Short-term employee benefits: Cash bonus	Short-term employee benefits: Non-monetary benefits	Post-employment benefits: Superannuation	Long-term benefits	Termination benefits	Share-based payments	Total	% of remuneration that is performance based
	$	$	$	$	$	$	$	$	%
2020									
Executive Directors									
D J Morton	145,000[1,2]	-	-	-	-	-	-	145,000	-
P WVM Sam Yue	121,000[1]	-	-	-	-	-	-	121,000	-
Non-executive Director									
D A Munns	35,000[1]	-	-	-	-	-	-	35,000	-
Total	301,000	-	-	-	-	-	-	301,000	-

[1] The Directors agreed to defer payment of the 2020 fees to 16 April 2022.
[2] $90,000 of the management fees were accounted for in exploration and evaluation expenditure.

(c) Service agreements

As at the date of this report, there are no service agreements with the Directors.

(d) Share-based compensation

Employee Incentive Plan ("EIP")

The Company has established a Gas2Grid Limited Employee Incentive Plan under which the Directors may offer options for free and ordinary shares at market price in the Company to eligible persons. The Directors may also offer interest free non-recourse loans for terms of up to 5 years under the plan for subscription of shares and under such loans the Company holds a lien over the issued shares. The loans are repayable at the option of the eligible persons to be able to deal with the shares. The options are issued free at grant. The shares may not be subscribed for less than the market value of the shares at the time an offer is made under the plan.

Subject to approval of shareholders, Directors may also be offered shares with non-recourse loans or options under the plan as a long-term benefit supplementing the short-term benefits that align their interests with those of all shareholders. The non-recourse loans outstanding to Directors at 30 June 2021 are disclosed under section (i) below.

No EIP shares were issued to Directors during the year.

(e) Equity instruments held by key management personnel

The table below show the number of shares in the Company that were held by key management personnel of the Group, including their close family members and entities related to them:

2021	Balance at beginning of year	Granted during the year as compensation	EIP shares issued in November 2015 surrendered during the year	Other changes	Balance at end of year
Directors of Gas2Grid Limited					
D A Munns (i)	60,762,973	-	-	-	60,762,973
D J Morton (ii)	213,621,525	-	-	-	213,621,525
P W V M Sam Yue (iii)	130,591,999	-	(12,000,000)	-	118,591,999

i. 10,266,380 shares are registered in the name of TD International SA. 1,000,000 shares are registered in the name of Ann Patricia Munns.
ii. 55,260,843 shares are registered in the name of Budside Pty Limited <Employees Superannuation Fund>. 52,091,017 shares are registered in the name of Budside Pty Ltd.
iii. 82,590,999 shares are registered in the name of Lamdian Pty Ltd ATF Samyue Super Fund.

2020	Balance at beginning of year	Granted during the year as compensation	EIP shares issued in November 2014 surrendered during the year	Other changes	Balance at end of year
Directors of Gas2Grid Limited					
D A Munns (i)	60,762,973	-	-	-	60,762,973
D J Morton (ii)	180,288,187	-	-	33,333,338	213,621,525
P W V M Sam Yue (iii)	129,590,999	-	(9,000,000)	10,001,000	130,591,999

i. 10,266,380 shares are registered in the name of TD International SA. 1,000,000 shares are registered in the name of Ann Patricia Munns.
ii. 55,260,843 shares are registered in the name of Budside Pty Limited <Employees Superannuation Fund>. 52,091,017 shares are registered in the name of Budside Pty Ltd.
iii. 82,590,999 shares are registered in the name of Lamdian Pty Ltd ATF Samyue Super Fund.

Additional information

(f) Loans from key management personnel and their related entities covered under loan facility agreements

	At beginning of year $	Loan principal received $	Loan principal repaid $	At end of year $	Total loan facilities available at end of year $
2021					
D A Munns	1,145,774	-	-	1,145,774	2,000,000
D J Morton	3,244,375	-	-	3,244,375	5,250,000
P W V M Sam Yue	710,000	-	-	710,000	1,450,000
	5,100,149	-	-	5,100,149	8,700,000

On 30 June 2020 and 30 June 2021, the expiry date of the facilities was 16 April 2022. On 7 July 2021, loans were repaid in the amounts of $1,145,774 for D A Munns, $1,810,000 for D J Morton and $710,000 for P W M Sam Yue totalling $3,665,744 on their taking up of underwritten shortfall shares., The loan facilities were correspondingly reduced to $5,034,226 as there is no redraw facility of amounts repaid. In September 2021, the Directors agreed to extend the maturity date of the facilities to 16 April 2023 with $1,434,375 drawn from only D J Morton and $3,599,851 available to be drawn. From 1 July 2021 the loans are interest free and no establishment fee is applicable.

	At beginning of year	Loan principal received	Loan principal repaid	At end of year	Total loan facilities available at end of year
	$	$	$	$	$
2020					
D A Munns	1,145,774	-	-	1,145,774	2,000,000
D J Morton	3,244,375	-	-	3,244,375	5,250,000
P W V M Sam Yue	710,000	-	-	710,000	1,450,000
	5,100,149	-	-	5,100,149	8,700,000

An establishment fee of 1% of the facility amount was payable on agreement of an increase or extension of the facilities until 30 June 2021. A fixed simple interest rate of 9% per annum applies on the loans during the year.

(g) Summary of Directors' and management fees and accrued finance cost payable to Directors and their related entities for the year

	2021	2020
	$	$
Management fees to the following entities recognised as expense		
Budside Pty Ltd[1]	105,000	30,000
Oni Design Pty Ltd[2]	96,000	96,000
	201,000	126,000

Related entities of the following Directors: [1]D J Morton, [2] P W V M Sam Yue

	2021	2020
Management fees to the following entities recognised in exploration and evaluation expenditure		
Budside Pty Ltd	15,000	90,000
Directors' fees recognised as expense		
Budside Pty Ltd	25,000	25,000
Oni Design Pty Ltd	25,000	25,000
David Munns	35,000	35,000
	85,000	85,000
Accrued/(reversal) finance costs on fees and loans for the year		
Budside Pty Ltd (on fees and loans owing)	376,872	65,803
Budside Pty Ltd (establishment fees and interest on loans, net of reversal)	-	(187,069)
Oni Design Pty Ltd (on fees and loans owing)	134,930	54,934
Oni Design Pty Ltd (establishment fees and interest on loans, net of reversal[1])	-	6,423
David Munns (on fees owing)	20,542	15,853
TD International SA[3] (on loans owing))	103,120	(37,430)
	635,464	(81,486)[4]

[3] Related entity of Director D A Munns

Accrued interest at the rate of 9% per annum on Directors' fees (exclusive of GST) was compounded quarterly in arrears.

	2021	2020
Management and Directors' fees, loans establishment fees and accrued finance costs owing at balance date – Current		
Budside Pty Ltd (fees inclusive of GST)	862,750[1]	743,125
Budside Pty Ltd (establishment fees and accrued interest on fees and loans)	2,984,256	2,607,384
Oni Design Pty Ltd (fees inclusive of GST)	734,525[2]	617,100
Oni Design Pty Ltd (establishment fees and accrued interest on fees and loans)	757,348[3]	622,417
David Munns (fees)	201,250[4]	166,250
David Munns (accrued finance costs on fees)	59,237[5]	38,695
TD International SA[3] (establishment fees and accrued interest on loans)	923,630[3]	820,510
	6,522,996	5,615,481[4]

[1] $13,292 was paid in cash after balance date with balance $849,458 due on 16 April 2022
[2] $28,692 was paid in cash after balance date, $606,306 paid from underwriting shortfall with balance $99,527 due on 16 April 2022
[3] Paid in full from underwriting shortfall after balance date
[4] $11,667 was paid in cash after balance date with balance $189,583 due on 16 April 2022
[5] $21.791 paid from underwriting shortfall after balance date with balance $37,446 due on 16 April 2022

In September 2021, the maturity date of the balance of amounts owing to the Directors and their associates was extended from 16 April 2022 to 16 April 2023.

(h) Accrued underwriting fees at balance date for non-renounceable entitlement offer that closed on 1 July 2021

Budside Pty Ltd	70,148[1]	-
Oni Design Pty Ltd	103,073[2]	-
TD International SA	114,534[3]	-
	287,755	-

[1] $21,046 was paid after balance date
[2] $30,925 was paid after balance date
[3] $34,364 was paid after balance date

Loans to Directors

There are no outstanding loans to Directors and no loans have been issued during the year, other than non-recourse loans structured under the Employee Incentive Plan (EIP). At balance date, the EIP shares relating to non-recourse loans to Directors were exercisable at $0.008 per share as follows:

Loan expiry date	2021 EIP shares	2020 EIP shares	2021 $	2020 $
Patrick WVM Sam Yue::				
25 November 2020	-	12,000,000[1]	-	96,000[1]
1 December 2021	12,000,000	12,000,000	96,000	96,000
4 December 2022	12,000,000	12,000,000	96,000	96,000
20 January 2024	12,000,000	12,000,000	96,000	96,000
	36,000,000	48,000,000	288,000	384,000

[1] The EIP shares were surrendered to the Company on 26 November 2020 and the loan extinguished.

End of audited Remuneration Report

Shares under option

Nil.

Indemnification of officers or auditors

During the financial year, the Group paid a premium in respect of a contract insuring the Directors and officers of the Group against a liability incurred as such a Director or officer to the extent permitted by the Corporations Act. The contract of insurance prohibits disclosure of the nature of the liability and the amount of the premium.

The Group has not otherwise, during or since the end of the financial year, except to the extent permitted by law, indemnified or agreed to indemnify a former officer or auditor of the Group against a liability incurred as such an officer or auditor.

Proceedings on behalf of the Company

No person has applied to the Court under section 237 of the *Corporations Act 2001* for leave to bring proceedings on behalf of the Group, or to intervene in any proceedings to which the Group is a party, for the purpose of taking responsibility on behalf of the Company for all or part of those proceedings.

Non-audit services

There has been no provision of non-audit services by the auditor during the year.

Auditor's independence declaration

A copy of the auditor's independence declaration as required under section 307C of the *Corporations Act 2001* is set out on page 20.

This report is made in accordance with a resolution of Directors.

Dennis J Morton
Director

Sydney
29 September 2021

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Australia

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Australia

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29 September 2021

Board of Directors

Gas2Grid Limited
Suite 22 Level 5
58 Pitt Street
Sydney NSW 2000

Dear Directors

RE: GAS2GRID LIMITED

In accordance with section 307C of the Corporations Act 2001, I am pleased to provide the following declaration of independence to the directors of Gas2Grid Limited.

As Audit Director for the audit of the financial statements of Gas2Grid Limited for the year ended 30 June 2021, I declare that to the best of my knowledge and belief, there have been no contraventions of:

(i) the auditor independence requirements of the Corporations Act 2001 in relation to the audit; and

(ii) any applicable code of professional conduct in relation to the audit.

Yours sincerely

STANTONS INTERNATIONAL AUDIT AND CONSULTING PTY LTD
(An Authorised Audit Company)

Martin Michalik

Martin Michalik
Director

Gas2Grid Limited ABN 46 112 138 780
Financial Report for the year ended 30 June 2021

Table of contents

These financial statements are the consolidated financial statements of the consolidated entity consisting of Gas2Grid Limited and its subsidiaries. The financial statements are presented in the Australian currency.

Gas2Grid Limited is a company limited by shares, incorporated and domiciled in Australia.

A description of the nature of the consolidated entity’s operations and its principal activities is included in the Directors’ report on page 11, which is not part of these financial statements.

The financial statements were authorised for issue by the Directors on 29 September 2021. The Directors have the power to amend and reissue the financial statements.

Through the use of the internet, we have ensured that our corporate reporting is timely, complete, and available globally. All public releases, financial reports and other information are available on our website: www.gas2grid.com.

	Notes	2021 $	2020 $
Interest and other income	2.1	124	5,078
Expenses			
Administration expenses		(235,954)	(141,362)
Auditor's remuneration	24	(27,721)	(28,225)
Management and Directors fees	21	(286,000)	(211,000)
Depreciation	7,8	(22,827)	(19,090)
Finance costs (charges)/reversal	2.2	(636,131)	80,232
Impairment of exploration and evaluation expenditure	9	(39,835)	(1,550,490)
Insurance costs		(29,272)	(15,955)
Licences renewal costs		(58,936)	-
Provision for refund of penalties received	13	(622,200)	-
Rental expenses		(11,297)	(20,264)
Net foreign exchange gain/(loss)		35,382	(8,254)
Loss before income tax		(1,934,667)	(1,909,330)
Income tax expense	3	-	-
Loss from continuing operations		(1,934,667)	(1,909,330)
Other comprehensive income		-	-
Other comprehensive loss for the year, net of tax		-	-
Total comprehensive loss for the year		(1,934,667)	(1,909,330)
Loss for the year attributable to the owners of Gas2Grid Limited		(1,934,667)	(1,909,330)
Total comprehensive loss for the year attributable to owners of Gas2Grid Limited		(1,934,667)	(1,909,330)
Loss per share for loss from continuing operations attributable to the ordinary equity holders of the Company:		**Cents**	**Cents**
Basic and diluted earnings/(loss) per share	25	(0.12)	(0.15)

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

	Notes	2021 $	2020 $
ASSETS			
Current assets			
Cash and cash equivalents	4	2,293,420	310,994
Trade and other receivables	5	18,846	10,321
Other assets	6	20,424	34,086
Total current assets		2,332,690	355,401
Non-current assets			
Property, plant and equipment	7	99	496
Right of use assets	8	3,738	26,168
Other assets	6	-	3,900
Exploration and evaluation expenditure	9	-	-
Total non-current assets		3,837	30,564
Total assets		2,336,527	385,965
LIABILITIES			
Current liabilities			
Trade and other payables	10	7,397,445	590,995
Lease liabilities	11	3,880	22,733
Borrowings	12	5,100,149	-
Provisions	13	822,200	200,000
Total current liabilities		13,323,674	813,728
Non-current liabilities			
Trade and other payables	10	-	5,615,481
Lease liabilities	11	-	3,880
Borrowings	12	-	5,100,149
Total non-current liabilities		-	10,719,510
Total liabilities		13,323,674	11,533,238
Net liabilities		(10,987,147)	(11,147,273)
EQUITY			
Contributed equity	14	34,782,400	32,687,607
Reserves	15(a)	319,802	319,802
Accumulated losses	15(b)	(46,089,349)	(44,154,682)
Total deficit		(10,987,147)	(11,147,273)

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

	Contributed Equity $	Accumulated Losses $	Reserves $	Total Equity/(Deficit) $
Balance at 1 July 2019	32,080,580	(42,245,352)	319,802	(9,844,970)
Total comprehensive loss for the year	-	(1,909,330)	-	(1,909,330)
Transactions with owners in their capacity as owners:				
Transaction costs on contributions of equity	607,027	-	-	607,027
Balance at 30 June 2020	32,687,607	(44,154,682)	319,802	(11,147,273)
Total comprehensive loss for the year	-	(1,934,667)	-	(1,934,667)
Transactions with owners in their capacity as owners:				
Contribution of equity, net of transaction costs	2,094,793	-	-	2,094,793
Balance at 30 June 2021	34,782,400	(46,089,349)	319,802	(10,987,147)

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

	Notes	2021 $	2020 $
Cash flows from operating activities			
Interest received		124	263
Payments to suppliers and employees (inclusive of goods and services tax)		(369,606)	(144,785)
Net cash (outflow) from operating activities	16	(369,482)	(144,522)
Cash flows from investing activities			
Payments for exploration expenditure		(43,374)	(622,349)
Purchase of plant and equipment		-	-
Net cash (outflow) from investing activities		(43,374)	(622,349)
Cash flows from financing activities			
Proceeds from issue of shares		2,612,000	618,546
Share transaction costs		(191,589)	(11,519)
Payments for lease liabilities		(22,713)	(23,400)
Interest paid		(667)	-
Net cash inflow from financing activities		2,397,031	583,627
Net increase/(decrease) in cash and cash equivalents		1,984,175	(183,244)
Cash and cash equivalents at the beginning of year		310,994	502,418
Effects of exchange rate changes on cash and cash equivalents		(1,749)	(8,180)
Cash and cash equivalents at end of year	4	2,293,420	310,994

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

1. Segment information

The Group operates a petroleum exploration business performing geological and geophysical studies, exploratory drilling of wells and seismic surveys in the Philippines, with operations suspended under Force Majeure during the financial year due to Covid-19 sanctions. Until 2015 the Group has been carrying out exploration in the Aquitaine Basin in France and the Group has been in legal dispute with the French Government when they declined to renew the permit in 2015 resulting in the lodging of claim for damages in French court in 2020. The Group manages these activities from its head office in Sydney, Australia, a branch office in Manila, Philippines and an office in Singapore.

	Australia $	France $	Philippines $	Total $
2021				
Interest and other income				
Interest income	124	-	-	124
Total segment revenues	124	-	-	124
Segment results				
(Loss) for the year	(1,194,269)	(641,627)	(98,771)	(1,934,667)
Including:				
Depreciation	(22,827)	-	-	(22,827)
Impairment of exploration expenditure	-	-	(39,835)	(39,835)
Segment assets	2,335,326	-	1,200	2,336,527
Segment liabilities	11,999,339	634,711	689,627	13,323,677
2020				
Interest and other income				
Interest income	184	-	-	184
Other income	-	4,894	-	4,894
Total segment revenues	184	4,894	-	5,078
Segment results				
(Loss) for the year	(332,041)	(26,799)	(1,550,490)	(1,909,330)
Including:				
Depreciation	(19,090)	-	-	(19,090)
Impairment of exploration expenditure	-	-	(1,550,490)	(1,550,490)
Segment assets	362,797	-	23,168	385,965
Segment liabilities	11,212,511	16,704	304,023	11,533,238

2.1 Interest and other income

	2021 $	2020 $
Interest	124	184
Costs settlement from French Government	-	4,894
	124	5,078

2.2 Finance costs

	2021 $	2020 $
Finance costs for the year on amounts owing to Directors	635,464	963,450
(Reversal) of finance costs on amounts owing to Directors	-	(1,044,936)
Net finance costs/(reversal) owing to Directors	635,464	(81,486)
Lease interest	667	1,254
	636,131	(80,232)

3. Income tax expense

(a) Numerical reconciliation of income tax expense to prima facie tax payable

	2021 $	2020 $
Loss from continuing operations before income tax expense	(1,934,667)	(1,909,330)
Tax at Australian tax rate of 30% (2020 – 27.5%)	(580,400)	(525,066)
Tax effect of:		
Non-temporary differences	50,459	439,820
Equity raising costs debited to equity	(32,634)	(2,086)
Tax losses and temporary differences not recognised	562,575	87,332
Income tax expense	-	-

(b) Tax losses

	2021 $	2020 $
Unused tax losses for which no deferred tax asset has been recognised	(16,643,314)	(15,884,889)
Potential tax benefit @ 30% (2020 – 27.5%)	(4,992,994)	(4,368,344)

The taxation benefits will only be obtained if:

(i) the Group derives future assessable income of a nature and of an amount sufficient to enable the benefit from the deduction for the loss to be realised;

(ii) the Group continues to comply with the conditions for deductibility imposed by law; and

(iii) no changes in tax legislation adversely affect the Group in realising the benefits from the deductions for the loss.

The Group tax consolidated in July 2015. There are presently no tax sharing agreement in place. The Parent Entity and each of the subsidiaries are in tax loss for the year and have substantial tax losses carried forward.

The Directors are of the view that there is insufficient probability that the Parent Entity and its subsidiaries will derive sufficient income in the foreseeable future to justify booking the tax losses and temporary differences as deferred tax assets and deferred tax liabilities.

4. Cash and cash equivalents

	2021 $	2020 $
Cash at bank and in hand	2,293,420	310,994

5. Trade and other receivables

	2021 $	2020 $
Other receivables	18,846	10,321

Credit risk

There is no significant credit risk with respect to other receivables. There are no debtors or other receivables that are considered past due.

	2021 $	2020 $

6. Other assets

	2021 $	2020 $
Current		
Prepayments	20,424	34,086
Non-current		
Prepayments	-	3,900

7. Property, plant and equipment

	2021 $	2020 $
Office equipment		
Cost: at beginning and end of year	1,191	1,191
Depreciation at beginning of year	695	298
Depreciation charge	397	397
Depreciation at end of year	1,092	695
Carrying amount at end of year	99	496

8. Right of use assets

	2021 $	2020 $
Lease asset		
Cost at beginning of year	44,859	-
Addition	-	44,859
Cost: at end of year	44,859	44,859
Depreciation:at beginning of year	18,691	-
Depreciation charge	22,430	18,691
Depreciation at end of year	41,121	18,691
Carrying amount at end of year	3,738	26,168

The lease of office premises expires in September 2021.

9. Exploration and evaluation expenditure

Reconciliation of the movement in exploration and evaluation expenditure:

	2021 $	2020 $
Balance at beginning of year	-	151,138
Additions	39,835	1,199,352
Provision for rehabilitation	-	200,000
Impairment	(39,835)	(1,550,490)
Balance at end of year	-	-

Exploration and evaluation expenditure were fully impaired at balance date.

10. Trade and other payables

	2021 $	2020 $
Current		
Trade payables and other creditors	586,694	590,995
Amounts owing to Directors:		
Fees payable to Directors (including GST) due 16 April 2022	1,798,525	-
Accrued interest on fees payable to Directors due 16 April 2022	515,329	-
Accrued interest on loans due 16 April 2022	3,435,642	-
Accrued establishment fees on Directors' loans due 16 April 2022	773,500	-
	6,522,996	-
Accrued underwriting fees	287,755	-
	6,810,751	-
Total trade and other payables - current	7,397,445	590,995
Non-current		
Fees payable to Directors (including GST)	-	1,526,475
Accrued interest on fees payable to Directors	-	338,878
Accrued interest on loans	-	2,976,628
Accrued establishment fees on Directors' loans	-	773,500
	-	5,615,481

At 30 June 2020, the Directors and their related entities had agreed for the amounts owing to them to be settled on 16 April 2022 or earlier at the Company's option. On 7 July 2021, $2,309,074 of the amounts owing to the Directors were applied to the settlement of the take up of shortfall shares under the pro-rata entitlement offer that closed on 1 July 2021 and which was fully underwritten by the Directors. In September 2021, the Directors and their related entities agreed to extend the settlement date to 16 April 2023 or earlier at the Company's option.

11. Lease liabilities

	2021 $	2020 $
Current		
Office lease	3,880	22,733
Non-current		
Office lease	-	3,880

The lease liabilities are accounted for under AASB 16 – Leases (Note 27 (u)).

12. Borrowings

	2021 $	2020 $
Current		
Loans from Directors' related entities due 16 April 2022	5,100,149	-
Non-current		
Loans from Directors' related entities due 16 April 2022	-	5,100,149

See Remuneration Report on pages 13 to 18 for details on the loans.

The unsecured loan facilities expire on 16 April 2022 and a fixed interest rate of 9% per annum applied from the date of drawdown together with a 1% establishment fee. Effective from 1 July 2021 the loans under the facilities are non-interest bearing and no establishment fee applies. On 7 July 2021, $3,665,774 of the loans from the Directors were applied to the settlement of the take up of shortfall shares under the pro-rata entitlement offer that closed on 1 July 2021 and which was fully underwritten by the Directors. In September

2021, the Directors and their related entities agreed to extend the settlement date to 16 April 2023 or earlier at the Company's option.

13. Provisions

	2021 $	2020 $
Current		
Provision for rehabilitation of exploration areas	200,000	200,000
Provision for refund of penalties received	622,200	-
	822,200	200,000

The provision for rehabilitation of exploration areas relates to three wells in SC 44 that remain to be plugged and abandoned.

The provision for refund of penalties received is for €383,500 received in August 2018 by the Company from the French Government following a Pau Tribunal judgement on 5 July 2018. The judgement was subsequently annulled in December 2020 by the Court of Appeal of Bordeaux following an appeal by the French Government in September 2018 after they have paid the penalties. In June 2021, the Company lodged an appeal with the Conseil d'Etat in France against that annulment and pending a decision the Company considers it prudent to make a provision for this amount.

14. Contributed equity

	2021 Shares	2020 Shares	2021 $	2020 $
a) Share capital				
Ordinary shares - fully paid	2,044,551,039	1,378,996,985	34,782,400	32,687,607

Ordinary shares have no par value and the Company does not have a limited amount of authorised capital.

b) Movements in ordinary share capital:

2021

	Details	Number of shares	Sale/Issue price $	$
1 Jul 20	**Balance at beginning of year**	1,378,996,985		32,687,607
	Shares issued during the year:			
28 Sep 20	Sale of 24,550,000 treasury shares	-	0.0020	49,100
29 Dec 20	Sale of 12,000,000 treasury shares	-	0.0017	20,400
	Shares issued during the year:			
26 Feb 21	Share placement	399,054,054	0.0037	1,476,500
24 Mar 21	Share placement	266,500,000	0.0040	1,066,000
	Transaction costs	-		(517,207)[1]
	Total movement for the year	665,554,054		2,094,793
30 Jun 21	**Balance at end of year**	2,044,551,039		34,782,400

[1]Include underwriting and other costs of $343,759 incurred on non-renounceable pro-rata entitlement offer that opened in May 2021 and closed on 1 July 2021.

2020

	Details	Number of shares	Issue price	$
1 Jul 19	**Balance at beginning of year**	1,144,409,076		32,080,580
	Shares issued during the year:			
02 Aug 19	Entitlement offer	112,848,775	0.0030	338,546
28 Feb 20	Share placement	121,739,134	0.0023	280,000
	Transaction costs	-		(11.519)
	Total movement for the year	234,587,909		607,027
30 Jun 20	**Balance at end of year**	1,378,996,985		32,687,607

c) Ordinary shares

Ordinary shares entitle the holder to participate in dividends and the proceeds on winding up of the Company in proportion to the number of and amounts paid on the shares held.

On a show of hands every holder of ordinary shares present at a meeting in person or by proxy, is entitled to one vote, and upon a poll each share is entitled to one vote.

d) Employee Incentive Plan (EIP) shares

Information relating to the employee share scheme is described in the Remuneration Report (d) on page 16.

EIP shares granted at balance date

	No. of shares	Expiry date	Loan amount ($)
Director Patrick W V M Sam Yue:			
	12,000,000	1 December 2021	96,000
	12,000,000	4 December 2022	96,000
	12,000,000	20 January 2024	96,000
	36,000,000		288.000
Other eligible persons	7,000,000	16 January 2023	28,000
	43,000,000		316,000

No EIP shares were issued during the year.

e) Capital risk management

The Group's objectives when managing capital are to safeguard their ability to continue as a going concern, so that they can continue to provide reasonable returns for shareholders and benefits for other stakeholders and to maintain a capital structure that minimises the cost of capital to the extent achievable.

In order to maintain or adjust the capital structure, the Company may issue new shares to raise funds in the equity market, sell assets and reduce debt.

There were no changes to the Group's approach to capital management during the year.

15. Reserves and accumulated losses

	2021 $	2020 $
a) Reserves		
Share-based payments reserve	2,154,733	2,154,733
Foreign currency translation reserve	(1,834,931)	(1,834,931)
	319,802	319,802

	2021 $	2020 $
b) Accumulated losses		
Movements in accumulated losses were as follows:		
Balance at beginning of year	(44,154,682)	(42,245,352)
Loss for the year	(1,934,667)	(1,909,330)
Balance at end of year	(46,089,349)	(44,154,682)

c) Nature and purpose of reserves

i. Share-based payments reserve

The share-based payments reserve is used to recognise the fair value of shares issued under the Employee Incentive Plan.

ii. Foreign currency translation reserve

Exchange differences arising on translation of the foreign subsidiary taken to the foreign currency translation reserve, as described in Note 27(d). The reserve is recognised in profit and loss when the net investment is disposed of.

16. Reconciliation of loss after income tax to net cash flows from operating activities

	2021 $	2020 $
Loss for the year	(1,934,667)	(1,909,330)
Depreciation and amortisation	22,827	19,090
Directors' fees	-	211,000
Finance costs	636,131	(80,232)
Impairment of exploration and evaluation expenditure	39,835	1,550,490
Net exchange differences	(35,382)	8,254
Change in operating assets and liabilities:		
(Increase)/Decrease in trade and other receivables	(8,525)	5,043
Increase in trade and other payables	270,557	74,851
Decrease/(Increase) in prepayments	17,542	(21,982)
Increase/(Decrease) in provisions	622,200	(1,706)
Net cash (outflow) from operating activities	(369,482)	(144,522)

17. Critical accounting estimates and judgements

Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that may have a financial impact on the entity and that are believed to be reasonable under the circumstances.

The Group makes estimates and assumptions concerning the future. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

Estimated impairment of exploration expenditure

The Group's accounting policy for exploration and evaluation expenditure results in certain items of expenditure being capitalised for an areas of interest where it is considered likely to be recoverable by future exploration or sale, or where activities have not reached a stage which permits a reasonable assessment of the existence of reserves.

The policy requires management to make certain estimates and assumptions as to future events and circumstances, in particular whether an economically viable extraction operation can be established. Any such estimates and assumptions may change as new information becomes available.

The Group tests semi-annually whether exploration expenditure carried forward has suffered any impairment, in accordance with the accounting policy stated in Note 27(s).

Rehabilitation and restoration obligations

Provision is made for the anticipated costs of future restoration and rehabilitation of exploration areas in accordance with the Group's policy on provisions. These provisions which include future cost estimates are discounted to their present value.

At each reporting date the rehabilitation liability is assessed and remeasured in line with changes in discount rates and timing or amounts of costs to be incurred. Rehabilitation provisions are adjusted for changes in estimates. Adjustments to the estimated amount and timing of future rehabilitation and restoration cash flows are a normal occurrence in light of the significant judgements and estimates involved. At balance date a provision for rehabilitation costs of SC 44 has been recognised as SC 44 expired on 2 September 2020 and was terminated in June 2021. On 27 September 2021, the DOE reiterated its decision to terminate SC 44.

Income tax expenses

Judgement is required in assessing whether deferred tax assets and liabilities are recognised on the statement of financial position. Deferred tax assets, including those arising from temporary differences, are recognised only when it is considered more likely than not that they will be recovered, which is dependent on the generation of future assessable income of a nature and of an amount sufficient to enable the benefits to be utilised. Refer to Note 3 for further details.

Litigation

At each reporting date, assessment is made on the costs and potential recoveries from legal disputes with the French Government in relation to the non-renewal of the St Griede permit in France. Potential recoveries on damages claims are prudently not recognised in the accounts in view of uncertainty of success. Unpaid legal costs are provided based on advice from the lawyers. In the case of the decision of the Appeal Court of Bordeaux in December 2020 to annul the penalties of €383,500 ($622,200) paid by the French Government to the Company in July 2018 the full amount is prudently recorded as a provision based on the uncertainty of the Conseil d'Etat disallowing the Appeal Court's decision.

18. Financial risk management

The Group's activities expose it to a variety of financial risks: market risk (including interest rate risk and currency risk), credit risk and liquidity risk. The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the financial performance of the Group.

Risk management is carried out by the Board and the interest rate risk and credit risks faced by the Group are considered minimal at this stage.

The Group holds the following financial instruments:

	2021 $	2020 $
Financial assets		
Cash and cash equivalents	2,293,420	310,994
Trade and other receivables	18,846	10,321
	2,312,266	321,315
Financial liabilities		
Trade and other payables - current	7,397,445	590,995
Trade and other payables – Non-current	-	5,615,481
Lease liabilities – current and non-current	3,880	26,613
Borrowings – current and non-current	5,100,149	5,100,149
	12,501,474	11,333,238

(a) Market risk

i. Foreign exchange risk

The Group operates internationally and is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the US Dollar, Euro and Philippines Peso.

Foreign exchange risk arises from future commercial transactions and recognised assets and liabilities denominated in a currency that is not the Group's functional currency. The risk is measured using sensitivity analysis and cash flow forecasting.

The Group's exposure to foreign currency risk at the reporting date was not material.

ii. Interest rate risk

The Group's exposure to interest rate risk, which is the risk that a financial instrument's value will fluctuate as a result of changes in market interest rates and the effective weighted average interest rates on classes of financial assets and liabilities, is as follows:

		Fixed interest rate maturing		**Non-interest bearing**		
	Variable interest rate	Within 1 year	1 to 5 years	Within 1 year	1 to 5 years	**Total**
2021	**$**	**$**	**$**	**$**	**$**	**$**
Financial assets						
Cash and cash equivalents	2,260,464	-	-	32,956	-	2,293,420
Trade and other receivables	-	-	-	18,846	-	18,846
	2,260,464	-	-	51,802	-	2,312,266
Financial liabilities						
Trade and other payables[1]	-	5,631,221		1,766,224		7,397,445
Lease liabilities	3,880	-	-			3,880
Borrowings[1]	-	5,100,149[1]	-	-	-	5,100,149
	3,880	10,731,370	-	1,766,224	-	12,501,474

[1] Fixed interest rate of 9% per annum.

2020	**$**	**$**	**$**	**$**	**$**	**$**
Financial assets						
Cash and cash equivalents	248,252	-	-	62,742	-	310,994
Trade and other receivables	-	-	-	10,321	-	10,321
	248,252	-	-	73,063	-	321,315
Financial liabilities						
Trade and other payables	-	-	1,865,353	590,995	3,750,128	6,206,476
Lease liabilities	26,613	-	-			26,613
Borrowings	-	-	5,100,149[1]	-	-	5,100,149
	26,613	-	6,965,502	590,995	3,750,128	11,333,238

The Group's main interest rate risk arises from cash and cash equivalents and deposits with banks.

The Group is not exposed to price risk.

Group sensitivity

At 30 June 2021, if interest rates had changed by -/+ 25 basis points ("bps") from the year-end rates with all other variables held constant, post-tax profit for the year would have been $5,651 lower/higher (2020 - : $621 lower/higher), as a result of lower/higher interest income from cash and cash equivalents held at balance date.

(b) Credit risk

Credit risk arises from cash and cash equivalents and deposits with banks, as well as credit exposures in respect of outstanding receivables and committed transactions.

The maximum exposure to credit risk at the reporting date is the carrying amount of the financial assets.

(c) Liquidity risk

The Group manages liquidity risk by monitoring actual cash flows and maintaining sufficient cash or finance facilities to fund operations. Surplus funds are generally only invested in short term deposits with Australian banks.

Financing arrangements

At 30 June 2021, the Group had access to unsecured borrowing facilities of $8,700,000 bearing interest at a fixed rate of 9% per annum and is available until 16 April 2022 with the Company having the sole option to pay early if it elects to. At balance date an amount of $5,100,149 represented the total principal drawn under the facilities with the balance of $3,599,851 available to be drawn as and when required by the Company.

Maturities of financial liabilities

The table below analyses the Group's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The amounts disclosed in the table reflect the contractual undiscounted cash flows which may differ to the carrying values of the liabilities at the reporting date. The amounts are based on conditions existing at the balance date and may change depending on decisions taken by the group.

	Less than 6 months	6 – 12 months	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total contractual cash flows	Carrying amount liabilities
	$	$	$	$	$	$	$
At 30 June 2021							
Non-derivatives							
Non-interest bearing	874,449	11,623,145	-	-	-	12,497,594	12,497,594
Variable rate	3,880	-	-	-		3,880	3,880
Fixed rate	-	-	-	-	-	-	-
Total non-derivatives	878,329	11,623,145	-	-	-	12,501,474	12,501,474
At 30 June 2020							
Non-derivatives							
Non-interest bearing	590,995		4,573,837	-	-	5,164,832	4,341,123
Variable rate	22,733		3,880			26,613	26,613
Fixed rate	-	-	7,271,229	-	-	7,271,229	6,965,502
Total non-derivatives	613,728	-	11,848,946	-	-	12,462,674	11,333,238

(d) Fair value of financial instruments

The Directors consider the carrying value of the financial assets and financial liabilities as recognised in the consolidated financial statements approximate their fair values.

19. Commitments and contingent liabilities

Operating lease commitments

Commitments for minimum lease payments in relation to non-cancellable operating leases are payable as follows:

	2021 $	2020 $
Not later than one year	-	3,118
Later than one year but not later than 5 years	-	-
	-	3,118

Contingent liabilities

The Group did not have any contingent liabilities as at 30 June 2021 and 30 June 2020.t

20. Events occurring after the reporting period

There has not arisen in the interval since 30 June 2021 and up to the date of this report, any matter that, in the opinion of the Directors, has significantly affected or may significantly affect the operations of the Group, the results of those operations or the state of affairs of the Group in future financial years other than the following:

- On 1 July 2021, the Company closed the fully underwritten 1 for 1 pro-rata non-renounceable entitlement offer which was launched in May 2021. The offer was fully underwritten by the Directors' associates up to an amount of $6,133,653. Eligible shareholders subscribed for 52,935,000 shares raising $158,035 which were applied to the costs of the offer. The underwriters took up all the shortfall shares totalling 1,991,616,035 shares for a total amount of $5,974,848 which have been applied to the repayment of loans from, and amounts owing to the underwriters and their associates;

- In September 2021, the Directors' associates agreed to extend the repayment date of the loans and amounts due and payable to them and their associates from 16 April 2022 to 16 April 2023; and

- On 27 September 2021, the DOE reiterated its decision of June 2021 to terminate the SC 44 therefore disallowing the Company to complete the deepening of the NM-1 well to test for production although Force Majeure was invoked to suspend operations since March 2020 when the Covid-19 was declared. Legal advice is being sought of remedies available to the Company to protect its interest against the wrongful termination of SC 44.

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21. Related party transactions

(a) Key management personnel compensation

	2021 $	2020 $
Short-term employee benefits[1]	301,000[1]	301,000
Post-employment benefits	-	-
Long-term benefits	-	-
Termination benefits	-	-
Share-based payments	-	-
	301,000	301,000

[1] $15,000 of the management fees were accounted in exploration and evaluation expenditure (2020: $90,000).

Detailed remuneration disclosures are provided in the Remuneration Report on pages 13 to 18.

(b) Other transactions and balances

Other transactions and balances at reporting date with key management personnel or their related entities are disclosed in the Remuneration Report on pages 13 to 18 and in Notes 10 and 12.

22. Subsidiaries

The consolidated financial statements incorporate the assets, liabilities and results of the following subsidiaries in accordance with the accounting policy described in Note 27(b).

Name of entity	Country of incorporation	Class of shares	Equity holding*	
			2021 %	2020 %
Gas2Grid Pte Limited	Singapore	Ordinary	100	100
Wellfin Pty Limited	Australia	Ordinary	100	100

*The proportion of ownership interest is equal to the proportion of voting power held.

23. Share-based payments

The Company has established a Gas2Grid Limited Employee Incentive Plan ("EIP") under which the Directors may offer options for free and ordinary shares at market price in the Company to eligible persons. The Directors may also offer interest free non-recourse loans for terms of up to 5 years under the plan for subscription of shares. Under such loans the Company holds a lien over the issued shares and the loans are repayable at the option of the eligible persons to be able to deal with the shares. Shares issued under the EIP in conjunction with non-recourse loans are accounted for as options. As a result, the amounts receivable from the eligible persons in relation to these loans are not recognised in the financial statements. Refer to the Remuneration Report contained in the Directors' Report on pages 13 to 18 for details of the Gas2Grid Limited Employee Incentive Plan.

No EIP shares were issued during the year.

	2021 SHARES	2020 SHARES
Balance at beginning of year	79,550,000	79,550,000
Sale of treasury shares during the year	(36,550,000)	-
Balance at end of year (Note 14(d))	43,000,000	79,550,000

	2021 $	2020 $

24. Remuneration of auditors

During the year the following fees were paid or payable for the remuneration of auditors:

	2021 $	2020 $
Remuneration of the current auditor for:		
- auditing or reviewing the financial reports	27,721	28,225

No non-audit services were provided.

25. Loss per share

	2021 $	2020 $
(Loss) for the year used in the calculation of basic and diluted loss per share	(1,934,667)	(1,909,330)

	Number	**Number**
Weighted average number of ordinary shares outstanding during the year used in the calculation of basic and diluted loss per share	1,586,119,458	1,287,995,293
Basic and diluted (loss) per share - cents	(0.12c)	(0.15c)

26. Parent entity financial information

The Parent Entity within the Group is Gas2Grid Limited and this is also the ultimate Parent Entity within the Group. The investment by the Parent Entity in subsidiaries at 30 June 2021 is $1 (2020: $1).

a) Summary financial information

The individual financial statements for the Parent Entity show the following aggregate amounts:

	2021 $	**2020 $**
Statement of financial position		
Current assets	2,332,690	355,401
Non-current assets	3,838	30,565
Total assets	2,336,528	385,966
Current liabilities	13,323,674	813,731
Non-current liabilities	424,483	11,143,990
Total liabilities	13,748,157	11,957,721
Net (liabilities)	(11,411,629)	(11,571,755)
Shareholders' equity		
Issued capital	34,782,400	32,687,607
Reserves	319,802	319,802
Accumulated losses	(46,513,831)	(44,579,164)
	(11,411,629)	(11,571,755)
Loss for the year	(1,934,667)	(1,909,330)
Total comprehensive loss for the year	(1,934,667)	(1,909,330)

b) Guarantees entered into by the Parent Entity

The Parent Entity has not entered into any financial guarantees as at 30 June 2021 (2020: nil).

c) Contingent liabilities of the Parent Entity

The Parent Entity did not have any contingent liabilities as at 30 June 2021 or 30 June 2020.

d) Contractual commitments for the acquisition of property, plant or equipment

The Parent Entity did not have any contractual commitments for the acquisition of property, plant or equipment as at 30 June 2021 or 30 June 2020.

27. Summary of significant accounting policies

The principal accounting policies adopted in the preparation of these consolidated financial statements are set out below. These policies have been consistently applied to all the years presented, unless otherwise stated. The financial statements are for the consolidated entity consisting of Gas2Grid Limited and its subsidiaries.

(a) Basis of preparation

These general purpose financial statements have been prepared in accordance with Australian Accounting Standards and Interpretations issued by the Australian Accounting Standards Board and the *Corporations Act 2001.* Gas2Grid Limited is a for-profit entity for the purpose of preparing the financial statements.

i. Compliance with IFRS

The consolidated financial statements of the Gas2Grid Limited Group also comply with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

ii. Historical cost convention

These financial statements have been prepared on an accrual basis and are based on historical costs, modified where applicable, by the measurement at fair value of selected non-current assets, financial assets and financial liabilities.

iii. Critical accounting estimates

The preparation of financial statements in conformity with AIFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in Note 17.

iv. Going concern

The consolidated financial statements of the Group have been prepared on a going concern basis, which indicates continuity of business activities and the realisation of assets and settlement of liabilities in the normal course of business.

At 30 June 2021, the Group had net liabilities of $10,987,147 (2020: Net liabilities $11,147,273) with net working capital deficiency of $10,990,984 (2020: $458,327), including $5,100,149 in Directors' loans, $6,810,751 in Directors' fees and accrued finance costs that fall due for repayment on 16 April 2022. However, a total of $5,974,848 of the amounts owing to the Directors have been repaid on 7 July 2021 by the issue of fully paid ordinary shares and in September 2021 the repayment date of the remaining balances owing has been extended to 16 April 2023 thereby reducing the net liabilities and net working capital deficiency after the balance date. The Group has made a loss of $1,934,667 for the year ended 30 June 2021, arising mainly from financing costs and a provision for the refund of penalties received.

To undertake exploration and appraisal activities in new ventures in Australia, seek remedies in Philippines following the termination of SC 44 by DOE and protect the investment made in the St Griede permit in France while the Group has no revenue producing assets, the Group requires regular injection of funds.

The continuing ability of the Group to continue as a going concern and to undertake exploration activities and repay Directors' loans, outstanding fees and interest is dependent upon acquisition of new oil and gas interests and their successful development and exploitation; positive outcome from the claim against the French Government; obtaining remedies in Philippines with respect to the termination of SC 44 and new equity capital that may be raised.

As a result of these matters, there is a material uncertainty related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern and, therefore, that it may be unable to realise its assets and discharge its liabilities in the normal course of business and at the amounts stated in the financial report.

At the date of this report, the Directors are of the opinion that there are reasonable grounds to expect that the Group will be able to continue as a going concern. In arriving at this conclusion, the Directors considered the following:

- The expiry date of the loan facilities from related entities of Directors (D Morton, D Munns and P Sam Yue) was extended to 16 April 2023 in September 2021. The undrawn amount on these facilities was $3,599,851 at 24 September 2021 and is able to be drawn upon.
- The Directors' fees and management fees may be deferred and not paid in cash by the Group.
- If required, management will negotiate to extend the maturity terms of the loan facilities and the fees payable to the Directors beyond the current maturity date of 16 April 2023.
- Undertaking further capital raisings.

At this time, the Directors are of the opinion that no asset is likely to be realised for an amount less than the amount at which it is recorded in the financial report at 30 June 2021. Accordingly, no adjustments have been made to the financial report relating to the recoverability and classification of the asset carrying amounts or the amounts and classification of liabilities that might be necessary should the Group not continue as a going concern.

(b) Principles of consolidation

The consolidated financial statements incorporate the assets and liabilities of all subsidiaries of Gas2Grid Limited ("Company" or "Parent Entity") as at 30 June 2021 and the results of its subsidiaries for the year then ended. Gas2Grid Limited and its subsidiaries together are referred to in this financial report as the Group or the Consolidated Entity.

Subsidiaries are all entities (including special purpose entities) over which the Group has control. The Group controls an entity when the Group is expected to, or has rights to, variable returns from its investment in the entity.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are de-consolidated from the date that control ceases. The acquisition method of accounting is used to account for the acquisition of subsidiaries by the Group.

Intercompany transactions, balances and unrealised gains on transactions between group companies are eliminated. Unrealised losses are also eliminated unless the transaction provides evidence of the impairment of the asset transferred. Accounting policies of subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Group.

(c) Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Managing Director.

(d) Foreign currency translation

i. Functional and presentation currency

Items included in the financial statements of each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). The consolidated financial statements are presented in Australian dollars, which is Gas2Grid Limited's functional and presentation currency. The overseas subsidiary's functional currency is USD.

ii.Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the statement of profit or loss.

(e) Revenue recognition

Revenue is recognised when it is probable that the economic benefit will flow to the Group and the revenue can be reliably measured.

Interest revenue is recognised as it accrues.

(f) Borrowing costs

Borrowing costs are expensed in the period in which they are incurred and reported in finance costs.

(g) Income tax

The income tax expense or revenue for the period is the tax payable on the current period's taxable income based on the applicable income tax rate for each jurisdiction adjusted by changes in deferred tax assets and liabilities attributable to temporary differences and to unused tax losses.

Deferred income tax is provided in full, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. Deferred income tax is determined using tax rates (and laws) that have been enacted or substantially enacted by the balance sheet date and are expected to apply when the related deferred income tax asset is realised or the deferred income tax liability is settled.

Deferred tax assets are recognised for deductible temporary differences and unused tax losses only if it is probable that future taxable amounts will be available to utilise those temporary differences and losses.

Deferred tax liabilities and assets are not recognised for temporary differences between the carrying amount and tax bases of investments in controlled entities where the parent entity is able to control the timing of the reversal of the temporary differences and it is probable that the differences will not reverse in the foreseeable future.

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and liabilities and when the deferred tax balances relate to the same taxation authority. Current tax assets and tax liabilities are offset where the entity has a legally enforceable right to offset and intends either to settle on a net basis, or to realise the asset and settle the liability simultaneously.

Current and deferred tax balances attributable to amounts recognised directly in equity are also recognised directly in equity.

(h) Impairment of assets

Goodwill and intangible assets that have an indefinite useful life are not subject to amortisation and are tested annually for impairment or more frequently if events or changes in circumstances indicate that they might be impaired. Other assets are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised in the income statement for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows which are largely independent of the cash inflows from other assets or groups of assets (cash-generating units). Non-financial assets other than goodwill that suffered impairment are reviewed for possible reversal of the impairment at each reporting date.

(i) Cash and cash equivalents

For the purposes of presentation in the statement of cash flows, cash and cash equivalents includes cash on hand, deposits held at call with financial institutions, other short-term, highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value, and bank overdrafts. Bank overdrafts are shown within borrowings in current liabilities on the statement of financial position.

(j) Trade and other payables - current

These amounts represent liabilities for goods and services provided to the Group prior to the end of financial year which are unpaid. The amounts are unsecured and are due within 12 months of balance date.

(k) Borrowings

Borrowings are initially recognised at fair value, net of transaction costs incurred. Borrowings are subsequently measured at amortised cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in profit or loss over the period of the borrowings using the effective interest method. Fees payable on the establishment of loan facilities are recognised as transaction costs of the loan.

Borrowings are classified as non-current liabilities when the Group has an unconditional right to defer payment of the liability for at least 12 months after the reporting period.

(l) Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event and it is probably that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

Provisions are measured at the present value of management's best estimate of the expenditure required to settle the present obligation at the end of the reporting period. Provisions are discounted to their present values, where the time value of money is material. The discount rate used to determine the present value is a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. The increase in the provision due to the passage of time is recognised as interest expense.

(m) Share-based payments

Share-based compensation benefits may be provided to employees and eligible persons via an employee incentive plan.

The fair value of options or shares granted under an employee incentive plan is recognised as share-based payment with a corresponding increase in equity. The Employee Incentive Plan (EIP) shares granted with loans repayable at the option of the holder are treated as akin to share options in accordance with generally accepted accounting principles. The total amount to be expensed is determined by reference to the fair value of the options or shares granted, which includes any market performance conditions but excludes the impact of any service and non-market performance vesting conditions and the impact of any non-vesting conditions.

The fair value of shares issued under EIP is measured at grant date and is determined using the Black-Scholes option pricing model that takes into account the term of the EIP shares, the exercise price, the share price at grant date and the expected volatility of the underlying share, the expected dividend yield and the risk-free interest rate for the term of the EIP shares.

(n) Contributed equity

Ordinary shares are classified as equity.

Incremental costs directly attributable to the issue of new shares are shown in equity as a deduction, net of tax, from the proceeds. Incremental costs directly attributable to the issue of new shares or options for the acquisition of a business are not included in the cost of the acquisition as part of the purchase consideration.

(o) Earnings per share

i. Basic earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to equity holders of the Company, excluding any costs of servicing equity other than ordinary shares, by the weighted average number of ordinary shares outstanding during the financial year, adjusted for bonus elements in ordinary shares issued during the year.

ii. Diluted earnings per share

Diluted earnings per share adjusts the figures used in the determination of basic earnings per share to take into account the after income tax effect of interest and other financing costs associated with dilutive potential ordinary shares and the weighted average number of shares assumed to have been issued for no consideration in relation to dilutive potential ordinary shares.

(p) Investment in subsidiaries

Investments in subsidiaries are accounted for at cost. Trade amounts receivable from the subsidiaries in the normal course of business and other amounts advanced on commercial terms and conditions are included in receivables.

(q) Goods and Service Tax (GST)

Revenues, expenses and assets are recognised net of the amount of associated GST, unless the GST incurred is not recoverable from the taxation authority. In this case it is recognised as part of the cost of acquisition of the asset or as part of the expense.

Receivables and payables are stated inclusive of the amount of GST receivable or payable. The net amount of GST recoverable from, or payable to, the taxation authority is included with other receivables or payables in the statement of financial position.

Cash flows are presented on a gross basis. The GST components of cash flows arising from investing or financing activities which are recoverable from, or payable to the taxation authority, are presented as operating cash flow.

(r) Dividends

Provision is made for the amount of any dividend declared, being appropriately authorised and no longer at the discretion of the entity, on or before the end of the financial year but not distributed at balance date.

(s) Exploration and evaluation expenditure

Exploration and evaluation expenditure is accumulated in respect of each indefinable area of interest, and carried forward in the statement of financial position where:

(a) rights to tenure of the area of interest are current; and
(b) one of the following conditions is met:

    (i) such costs are expected to be recouped through successful development and exploitation of the area of interest or by its sale; or

    (ii) exploration and/or evaluation activities in the area of interest have not at balance date yet reached a stage which permits a reasonable estimate of the existence or otherwise of economically recoverable hydrocarbon reserves, and active and significant operations in, or in relation to, the area are continuing.

Indirect costs relating to exploration and evaluation in areas of interest are capitalised in the year they are incurred. A regular review is undertaken to determine the appropriateness of continuing to carry forward costs in relation to that area of interest. Exploration and evaluation expenditure if written off when it fails to meet at least one of the conditions outlined above or an area of interest is abandoned.

Rigs and equipment acquired for use in exploration and evaluation activities are capitalised as tangible assets under exploration expenditure and rights. They are depreciated when used over their estimated useful lives of 10 years. The amount of depreciation is capitalised into intangible exploration expenditure.

Recoverability of the carrying amount of exploration and evaluation assets is dependent on successful development and commercial exploitation, or alternatively, sale of the respective areas of interest or assets.

Exploration and evaluation assets are assessed for impairment when facts and circumstances suggest that the carrying amount may exceed its amount. Where this is the case, the impairment loss will be measured in accordance with the Group's impairment policy (Note 27(h)).

Accumulated expenditure on areas which have been abandoned, or are considered to be of no value, is written off in the year in which such a decision is made.

(t) Financial instruments

Financial assets and financial liabilities are recognised when the Group becomes a party to the contractual provisions of the financial instrument, and are measured initially at fair value adjusted by transactions costs, except for those carried at fair value through profit or loss, which are measured initially at fair value. Subsequent measurement of financial assets and financial liabilities are described below.

Financial assets are derecognised when the contractual rights to the cash flows from the financial asset expire, or when the financial asset and all substantial risks and rewards are transferred. A financial liability is derecognised when it is extinguished, discharged, cancelled or expires.

Classification and subsequent measurement of financial assets

For the purpose of subsequent measurement, financial assets other than those designated and effective as hedging instruments are classified into the following categories upon initial recognition:

loans and receivables

financial assets at fair value through profit or loss (FVTPL)

The category determines subsequent measurement and whether any resulting income and expense is recognised in profit or loss or in other comprehensive income.

All financial assets except for those at FVTPL are subject to review for impairment at least at each reporting date to identify whether there is any objective evidence that a financial asset or a group of financial assets is impaired. Different criteria to determine impairment are applied for each category of financial assets, which are described below.

All income and expenses relating to financial assets that are recognised in profit or loss are presented within finance costs, finance income or other financial items, except for impairment of trade receivables which is presented within other expenses.

Classification and subsequent measurement of financial liabilities

The Group's financial liabilities include borrowings, trade and other payables. Non-derivative financial liabilities are recognised at amortised cost, comprising original debt less principal payments and amortisation.

(u) Leases

At inception of a contract, the Group assesses if the contract contains or is a lease. If there is a lease present, a right-of-use asset and a corresponding lease liability are recognised by the Group. However, all contracts that are classified as short-term leases (ie a lease with a term of 12 months or less) and leases of low-value assets are recognised as operating expenses on a straight-line basis over the term of the lease.

Initially the lease liability is measured at the present value of the lease payments still to be paid at the commencement date. The lease payments are discounted at the interest rate implicit in the lease or if this rate cannot be readily determined, at the Group's incremental borrowing rate.

The right-of-use assets comprise the initial measurement of the corresponding lease liability, any lease payments made at or before the commencement date and any initial direct costs. The subsequent measurement of the right-of-use assets is at cost less accumulated depreciation and impairment losses.

Right-of-use assets are depreciated over the lease term or useful life of the underlying assets, whichever is the shortest.

(v) New and effective standards that are effective for these financial statements

The Group has adopted all of the new and amended Accounting Standards and Interpretations that are relevant to its operations and effective for annual reporting periods beginning on or after 1 July 2020. The only significant Accounting Standards and Interpretations adopted for the financial year commencing 1 July 2020 were:

AASB 2019-1 Amendments to Australian Accounting Standards – References to the Conceptual Framework
The Conceptual Framwork contains new definition and recognition criteria and new guidance on measurement that affects several Accounting Standards.

AASB 2020-1 Amendments to Australian Accounting Standards – Classification of Liabilities as current or Non-current
It clarifies requirements for the presentation of liabilities in the statement of financial position as current or non-current.

It has been determined that there has been no material impact of the new and revised Accounting Standards and Interpretations on the Group's business.

(w) New accounting standards and interpretation

Certain new Accounting Standards and Interpretations have been published that are not mandatory for annual reporting periods ending 30 June 2021 and have not been adopted early by the Group. No significant impact on the Group's financial performance or position is expected when they are adopted.

New or revised pronouncement	Nature of change	Effective for annual reporting periods beginning on or after	Likely impact on initial application
AASB 2020-3 Amendments to Australian Accounting Standards –Annual improvements 2018-2020 and Other Amendmentsl	Amends AASB 101 and AASB 108, refines the definition of material in AASB 101 and clarifies the definition of material and its application by improving the wording and aligning the definition across the Australian Accounting Standards and other publications.	1 January 2022	When these amendments are first adopted for the year ending 30 June 2023, there will be no material impact on the financial statements.
AASB 2020-1 Amendments to Australian Accounting Standards – Classification of Liabilities as current or Non-current	Makes amendments to AASB 101 Presentation of Financial Statements to clarify requirements for the presentation of liabilities in the statement of financial position as current or non-current.	1 January 2022	When these amendments are first adopted for the year ending 30 June 2023, there will be no material impact on the financial statements.
AASB 2021-2 Amendments to Australian Accounting Standards – Disclosure of Accounting Policies and Definition of Accounting Estimates	Makes amendments to: * AASB 7 Financial Instruments: Disclosures; * AASB 101 Presentation of Financial Statements: * AASB 108 Accounting Policies, Changes in Accounting Estimates and Errors: * AASB 134 Interim Financial Reporting: and * AASB Practice Statement 2 Making Materiality Judgements.	1 January 2023	When these amendments are first adopted for the year ending 30 June 2024, there will be no material impact on the financial statements.

(x) Parent entity financial information

The financial information for the Parent Entity, Gas2Grid Limited, disclosed in Note 26 has been prepared on the same basis as the consolidated financial statements.

In the Directors' opinion:

a) the financial statements and notes set out on pages 20 to 45 are in accordance with the *Corporations Act 2001,* including:

   (i) complying with Accounting Standards, the *Corporations Regulations 2001* and other mandatory professional reporting requirements; and

   (ii) giving a true and fair view of the consolidated entity's financial position as at 30 June 2021 and of its performance for the financial year ended on that date; and

b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.

Note 27(a) confirms that the financial statements also comply with International Financial Reporting Standards as issued by the International Accounting Standards Board.

The Directors have been given the declarations by the Chief Executive Officer and the Chief Financial Officer required by section 295A of the Corporations Act 2001.

This declaration is made in accordance with a resolution of the Directors.

Dennis Morton
Director

Sydney
29 September 2021

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INDEPENDENT AUDITOR'S REPORT
TO THE MEMBERS OF
GAS2GRID LIMITED

Report on the Audit of the Financial Report

Opinion

We have audited the financial report of Gas2Grid Limited the Company and its subsidiaries ("the Group"), which comprises the consolidated statement of financial position as at 30 June 2021, the consolidated statement of comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies, and the directors' declaration.

In our opinion, the accompanying financial report of the Group is in accordance with the *Corporations Act 2001*, including:

(i) giving a true and fair view of the Group's financial position as at 30 June 2021 and of its financial performance for the year then ended; and

(ii) complying with Australian Accounting Standards and the *Corporations Regulations 2001*.

Basis for Opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Report section of our report. We are independent of the Company in accordance with the auditor independence requirements of the Corporations Act 2001 and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110: Code of Ethics for Professional Accountants (the Code) that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Material Uncertainty Related to Going Concern

We draw attention to Note 27 (a)(iv) in the financial report, which indicates that the Group had a working capital deficiency of $10,990,984 (30 June 2020: $458,327). The Group had current assets of $2,332,690 including total cash of $2,293,420, current liabilities of $13,323,674 and has incurred a net loss of $1,934,667 in the year ended 30 June 2021.

The ability of Gas2Grid Limited to continue as a going concern is subject to the Company being able to draw down and/or extend loan facilities and/or a successfully recapitalise Gas2Grid Limited by raising new capital. In the event that the Board is not successful in recapitalising the Group and in raising further funds and/or extending and or drawing down loan facilities, Gas2Grid Limited may not be able to pay its debts as and when they become due and may be required to realise its assets and discharge its liabilities other than in the normal course of business, and at amounts different to those stated in the financial report. Our conclusion is not modified in respect of this matter.

Key Audit Matters

In addition to the matter described in the Material Uncertainty Related to Going Concern section, we have determined the matter described below to be a Key Audit Matter to be communicated in our report.

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial report of the current period. This matter was addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on this matter.

Key Audit Matter	How the matter was addressed in the audit
Related party borrowings and Current Payables	
As at 30 June 2021, the Group had borrowings of \$5,100,149 and current payables of \$7,397,445 (which includes \$6,810,751 owing to related parties) (refer to Notes 10 and 12). As the loan is within the scope of scope of AASB 124 (Related Party Disclosures), and the significant balance of amounts owed to related parties, we are required to ensure appropriate accounting treatment and disclosure. The carrying value of related party borrowings and related party payables is a key audit matter as the amounts are significant to the net labilities of the Group (constitute 89% of the total liabilities of the Group).	Inter alia, our audit procedures included the following: i. Examining the calculation at 30 June 2021 of the borrowings, current payables and the various fees and interest charges during the year; ii. Verifying classification of the borrowings and current payables; iii. Verifying the transactions related to these balances and ensuring adequate disclosure; iv. Obtaining confirmations of all related party borrowings and payables as at 30 June 2021; and v. Assessing the adequacy of the financial report disclosures contained in Note 10 and Note 12.

Other Information

The directors are responsible for the other information. The other information comprises the information included in the Group's annual report for the year ended 30 June 2021, but does not include the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance opinion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the Directors for the Financial Report

The directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001 and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Financial Report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

As part of an audit in accordance with Australian Auditing Standards, we exercise professional judgement and maintain professional scepticism throughout the audit. An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial report.

The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial report, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation of the financial report that gives a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control.

The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the Directors, as well as evaluating the overall presentation of the financial report.

We conclude on the appropriateness of the Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial report or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor’s report. However, future events or conditions may cause the Group to cease to continue as a going concern.

We evaluate the overall presentation, structure and content of the financial report, including the disclosures, and whether the financial report represents the underlying transactions and events in a manner that achieves fair presentation.

We obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the financial report. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with the Directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in Internal control that we identify during our audit.

The Auditing Standards require that we comply with relevant ethical requirements relating to audit engagements. We also provide the Directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the Directors, we determine those matters that were of most significance in the audit of the financial report of the current period and are therefore key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on the Remuneration Report

Opinion on the Remuneration Report

We have audited the Remuneration Report included in pages 13 to 18 of the directors' report for the year ended 30 June 2021.

In our opinion, the Remuneration Report of Gas2Grid Limited for the year ended 30 June 2021 complies with section 300A of the Corporations Act 2001.

Responsibilities

The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001.* Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

STANTONS INTERNATIONAL AUDIT AND CONSULTING PTY LTD
(An Authorised Audit Company)

Stantons International Audit & Consulting Pty Ltd

Martin Michalik
Director

West Perth, Western Australia
29 September 2021

The shareholder information set out below was applicable as at 23 September 2021.

1. Substantial Shareholders

Substantial Shareholders in the Company are set out below:

	Ordinary shares – number held	Percentage of issued shares
Dennis Morton	816,954,858	19.98
David Munns	757,827,969	18.53
Patrick Sam Yue	406,182,998	9.93

2. Voting rights

The voting rights attached to the shares are, on a show of hands every member present in person or by proxy shall have one vote and upon a poll, are one vote for each share held.

3. On-market buy-back

There is no current on-market buy-back.

4. Distribution of Shareholders

(i) Analysis of numbers of shareholders by size of holding:

Size of holding	Number of shareholders	Number of shares held	%
1-1,000	108	10,407	0.000
1,001-5,000	31	106,299	0.003
5,001- 10,000	110	1,000,240	0.024
10,001-100,000	611	32,400,753	0.793
100,001 – and over	1,071	4,055,584,379	99.180
	1,931	**4,089,102,078**	**100.000**

(ii) There were 1,062 shareholders with less than a marketable parcel of shares

5. Twenty largest Shareholders

Name of Shareholder	Number held	% of issued shares
TD INTERNATIONAL S A	697,064,996	17.047
BUDSIDE PTY LIMITED	655,424,351	16.029
LAMDIAN PTY LTD <SAMYUE SUPERFUND A/C>	370,181,998	9.053
M S NG	176,000,000	4.304
OCTAN ENERGY PTY LTD	128,826,707	3.150
DENNIS MORTON	106,269,665	2.599
FORT CAPITAL PTY LTD	102,800,000	2.514
VESWAY PTY LTD <ESVSY SUPER FUND A/C>	72,000,000	1.761
REMORA PTY LTD	71,456,581	1.747
D W REEDER	59,772,618	1.462
M K WALCOTT	48,478,261	1.186
BUDSIDE PTY LTD <EMPLOYEES SUPERANNUATION FUND>	48,080,843	1.176
DAVID MUNNS	37,829,927	0.925
M A TKOCZ	37,601,238	0.920
WONG VOON SAM YUE	36,001,000	0.880
1215 CAPITAL PTY LTD	27,299,509	0.668
CITICORP NOMINEES PTY LIMITED	25,777,249	0.630
SOLENTE NOMINEES PTY LTD <SOLENTE INVESTMENT A/C>	25,615,780	0.626
G&P REDFEARN INVESTMENTS P/L <G & P REDFEARN S/F A/C>	22,508,000	0.550
D D BRUTON	20,000,000	0.489
Twenty largest shareholders	2,768,988,723	67.716
Others	1,320,113,355	32.284
	4,089,102,078	**100.000**

SCHEDULE OF OIL AND GAS TENEMENTS

LOCATION	TEENEMENT NAME	HOLDER	INTEREST	AREA	STATUS
Cebu Island, The Philippines	Service Contract 44	Gas2Grid Pte Ltd	100%	750 km^2	Expired 2 September 2020, DOE notified and reiterated termination in June 2021 and September 2021 respectively.