

**Introduction**

Gas2Grid Ltd (ASX Code: GGX) is an Australian company with a focus on the exploration for conventional oil and gas discoveries in the Philippines and Australia.

The Company held 100% of Service Contract 44 (SC 44) located onshore Cebu in the Philippines until an inexplicable termination notice by the Department of Energy (“DOE”) in June 2021, which is currently being reconsidered by the DOE. Drilling operations started in September 2019 to deepen the existing well Nuevo Malolos-1, complete with new technology and test the two previously discovered oil productive sandstones. In March 2020, the Company had, under travel sanctions due to Covid-19 pandemic, suspended operations, invoked Force Majeure and requested extension of SC 44 to complete the operations, but the Force Majeure was not addressed by the DOE.

The Company has raised approximately \$2.5 million in first quarter 2021 and is currently assessing investment in oil and gas projects in Australia. A 1:1 pro-rata issue in July 2021 was fully underwritten by the 3 directors who took up the shortfall shares and reduced the liabilities of the Company by \$5.97 million.

**Company Snapshot**

<b>Shares on Issue</b>	4,089 million
<b>Share Price</b>	\$0.003
<b>Market Capitalisation</b>	\$12.3 million
<b>Cash 30 June 2021</b>	\$2.3 million
<b>Major Shareholders</b>	Directors – 48.4% Top 20 – 56%

**Investment Highlights**

**Status of current investments**

- **SC 44: Nuevo Maolos-1 Deepening:** Successful production testing will enable the Company to apply for a 25 year production term. Operations suspended under Force Majeure due to Covid-19 sanctions preventing access to well site. DOE is reconsidering its June 2021 decision terminating SC 44.

The Malolos Oil Field has an independently certified Contingent Resource Oil in Place Best Estimate (2C) of 20.4 million barrels. Philippine oil production fiscal terms are very attractive with full cost recovery, maximum 70% of annual income, then Department of Energy 60% and Contractor 40% production split with the DOE paying the Contractor’s profits tax from its share.

- **St. Griede, France:** The French Government unlawfully failed to renew St. Griede licence in 2013. The Company took action in court against the French Government and in December 2015 judgement was found in favour of Gas2Grid Limited. The French Government then appealed this decision and in February 2019 the court rejected the Government’s appeal. In January 2020, the Company lodged a financial claim of Euros 34.35 million in the Pau Tribunal against the French Government for their unlawful conduct. French Government submitted their defence in February 2021. Awaiting Tribunal hearing date. Outcome is unknown.
- **Australia:** The Company is assessing potential investment in oil and gas projects in Australia where the State Government is committed to strongly support the industry.

**Onshore Cebu – Existing Oil and Gas Producing Area**

- **History:** On-shore wells have produced oil and gas from the same target zone within SC 44 and to north and south on Cebu Island.
- **Existing Production:** Polyard Petroleum produces oil and gas from a recently awarded production licence, located immediately south of SC 44 with the oil being exported for sale in China. PXP Petroleum was also awarded a production licence over the Libertad gas field located in SC 40, immediately north of SC 44.

- **Oil and Gas Markets:** Gas has an immediate use in electricity generation. Domestic gas prices are high - Shell is selling Malampaya gas into the island at Luzon at over US\$10/mcf. Current Philippine oil production is sold elsewhere into Asia.

**Experienced Board and Management with Proven Track Record**

- **Dennis Morton:** founder and Managing Director of Eastern Star Gas up to late 2007 with a proven track record in the identification and exploration of world class oil and gas assets and extensive experience in conventional exploration in South-East Asia.
- **David Munns:** owns and operates Desco in the Philippines – a drilling and engineering firm. David’s network in the Philippines assists with access to engineering and logistics services and equipment throughout South-East Asia.
- **Patrick Sam Yue:** Chartered Accountant with over 25 years financial and corporate management experience having held senior financial executive and company secretary positions with several ASX listed companies.

**Assets**

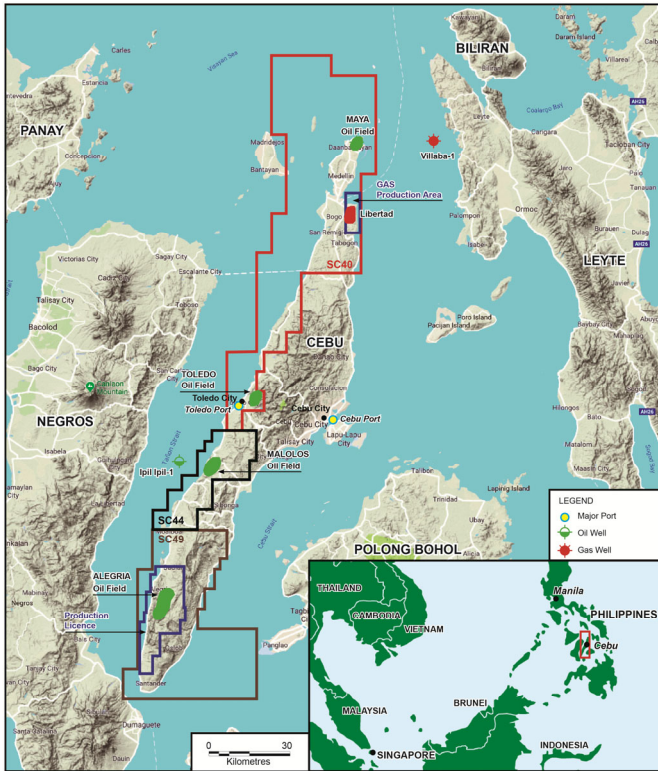
**SC 44: Central Cebu Island, Onshore Philippines (100%) - tenure under reconsideration by DOE**

- Originally a 750 sq/km licence issued in 2004 and located in an area of existing oil discoveries with access to processing facilities and a large requirement for gas fired electricity generation.
- Malolos Oil Field declared a discovery by the DOE in 2014.
- Independently certified Contingent Resource Oil in Place Best Estimate (2C) of 20.4 million barrels.
- Extended production testing of two oil sandstones in Malolos-1 resulted in short term production rates of 200 bopd but flow reduced due to sand blocking perforations. Malolos-1 originally drilled and completed in 1960.
- Gas produced from sandstones located at shallower depths in the Malolos-1 well but have not been able to maintain continuous commercial production rates.
- Plan to deepen the existing Nuevo Malolos-1 well, complete and production test the two oil sandstones and if successful then apply for a 25 year production term.

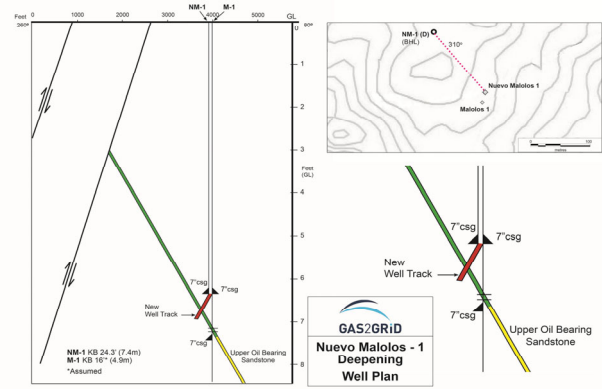
**St. Griede: Aquitaine Basin, France – Financial claim in process**

- 1,238 sq km permit issued in April 2008.
- First renewal due in 2013. French Government unlawfully caused cancellation of the licence.
- The Company took court action over the unlawful licence cancellation and in December 2015 the courts ordered the Government to renew the St. Griede licence.
- The Government failed to renew the licence and instead appealed the court determination.
- In late 2017, the Government renewed the St. Griede licence for a 5 month period and under which the Company was obliged to complete a 5 year work program.
- In December 2017, the French Government also enacted a new law with total ban of oil and gas exploration and shut down of the petroleum industry by 2040. Consequently, three applications for conventional petroleum exploration licences lodged by the Company in 2010-2011 were rejected.
- The French court heard the Government appeal and in February 2019 rejected the appeal and advised the Government to reissue the licence.
- After the unsuccessful Government appeal the Company declined to pursue the St. Griede licence renewal due to the impossible working and funding circumstances the Government had created for petroleum exploration in France.
- In January 2020, the Company has lodged in the Pau Tribunal a financial claim of Euros 34.35 M against the French Government for the unlawful cancellation of St. Griede licence. Hearing date is awaited.

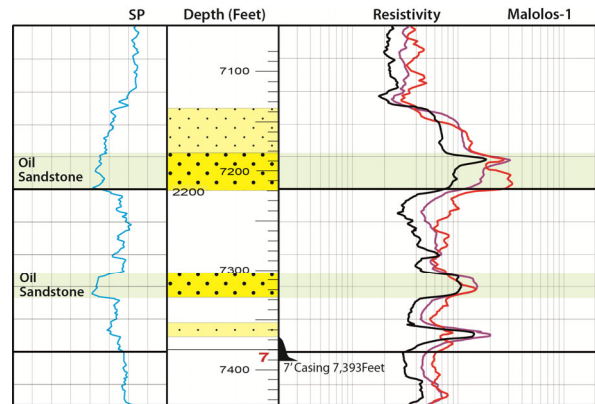
**SC 44, Cebu Island, Philippines**



Cebu – Existing Production Licences and Service Contracts



Nuevo Malolos-1 Deepening – well trajectory



Nuevo Malolos-1 Deepening – target oil bearing sandstones



Company owned drilling rig located in Cebu

- Local markets exist for both oil and gas (power generation).
- Huge follow-up potential in region when key to successful production is unlocked.

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