



# 2008 Annual General Meeting

21<sup>st</sup> November, 2008

# Agenda

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- **Company Overview**
- **Asset Portfolio**
- **Investment Highlights**
- **Rights Issue**

# Company Overview

## Overview

- Clear focus on the exploration for conventional oil & gas discoveries across a diverse geographic portfolio of assets in known petroleum producing regions
- Strategic review of existing portfolio has identified a number of low risk initiatives to deliver immediate value and increase shareholder returns
- Restructured board and management provides 100 years experience with demonstrated success in oil and gas exploration and development

## Asset Portfolio

SC 44 (100%)	Onshore, Central Cebu Island, Philippines
EP 453 (100%)	Onshore, Canning Basin, Australia
St. Griede (50%)	Onshore, Aquitaine Basin, France
PEP 38260 (55%)	Onshore, Canterbury Basin, New Zealand

## Financial Snapshot

Shares on Issue	115 million
Options (30c Mar 2009)	2.6 million
Share Price	\$0.04
Market Capitalisation	\$5.75 million
Cash at Bank	\$0.2 million
Major Shareholders	Geoff Albers (13.4%)
	Dennis Morton (8.3%)
	David Munns (5.8%)
	Top 20 >50%



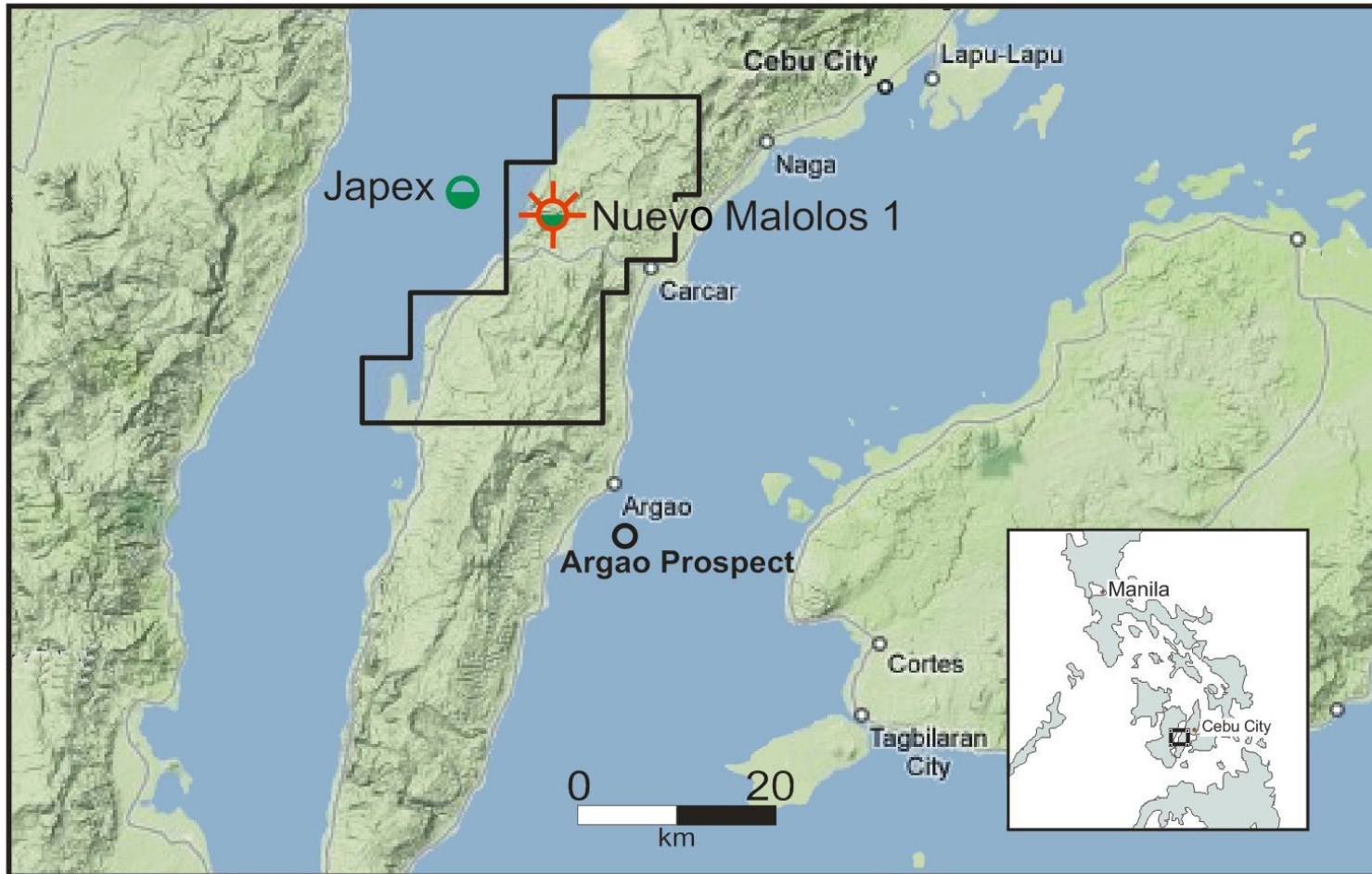
# Board & Management

Recent changes to the management and board of GGX provides additional expertise, renewed focus and skills to extract immediate value from the existing portfolio

Dennis Morton Managing Director	Founding Managing Director of Eastern Star Gas (ASX: ESG) from which he retired in late 2007. Dennis has 33 years in the conventional oil and gas industry with specialist expertise and success in the exploration and discovery of commercial oil and gas and coal seam gas in Australia and South East Asia.
David Munns Non-Executive Chairman	A Bachelor of Mechanical Engineering David has wide experience in drilling and engineering operations in South-East Asia and particularly in the Philippines. He is Chairman of Desco, Philippines – a drilling and engineering firm operating in the field of conventional petroleum and geothermal drilling.
Russell Langusch Non-Executive Director	Russell is an independent energy consultant who commenced his career at Schlumberger before working as a petroleum engineer at Esso Australia. He then worked for 14 years in analytical and resources corporate finance roles with a number of international investment banks. From 2004 to 2008 he was Managing Director of a dual ASX-AIM listed company based in London and with North Sea and international assets.

# PHILIPPINES

# Service Contract 44, Cebu Island



# SC44, Cebu Island

## Overview

- 750 sq/km licence issued in 2004 (100% to GGX)
- Located in an area with existing oil processing facilities and a large requirement for gas fired generation
- 2 wells drilled with significant oil and gas recoveries
- Excellent hydrocarbon shows from all sandstones
- Nuevo Malolos-1 core results indicate excellent porosity, permeability and oil saturation
- Nuevo Malolos-1: experienced similar formation damage to that of the Malolos-1 well drilled in 1960
- Both wells recovered oil and gas on DST from damaged formation
- Work-over program for Nuevo Malolos-1 well with aim to flow gas and oil

# Malolos-1 and Nuevo Malolos-1

- 1960: Malolos-1 a large thrust anticline drilled in 1960 with gas flows to surface and oil recoveries during open hole drillstem testing. Drilled to a total depth of 2,748 m
- 2006/7: Nuevo Malolos-1 drilled by GGX to a total depth of 1,945 m with excellent hydrocarbon shows in all sandstones

Core-1 (841m):

Porosity: 23%

Permeability: 2.4-577 md (average 160 md)

Oil Saturation: 2-3%

Recovered minor oil and gas - DST tool plugged

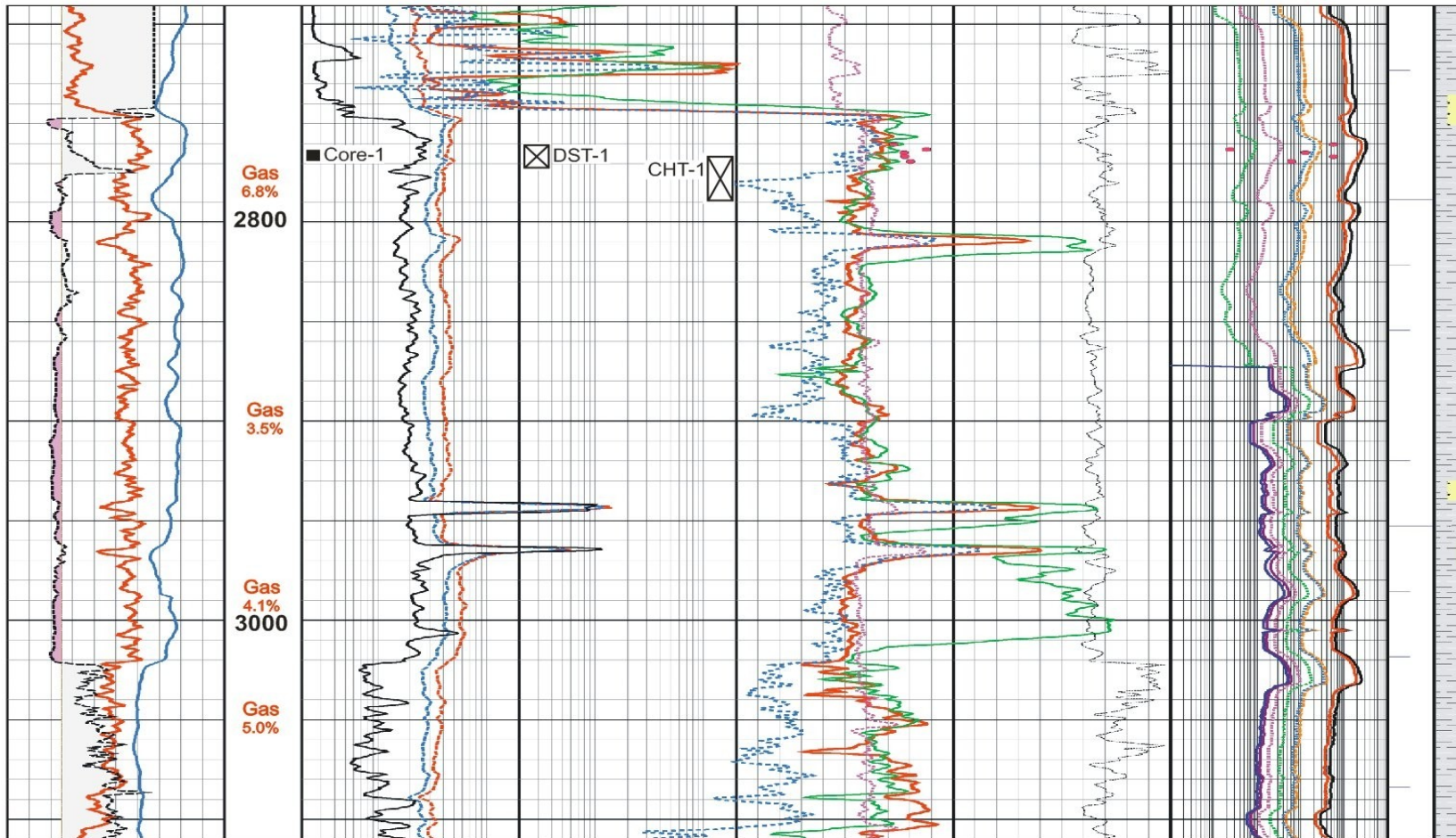
Reservoir formation damage evident precluding further open hole testing

7 inch casing set at total depth



# Nuevo Malolos-1: Gas Sandstone

Gas Sandstone at 841 metres (2,750 feet)

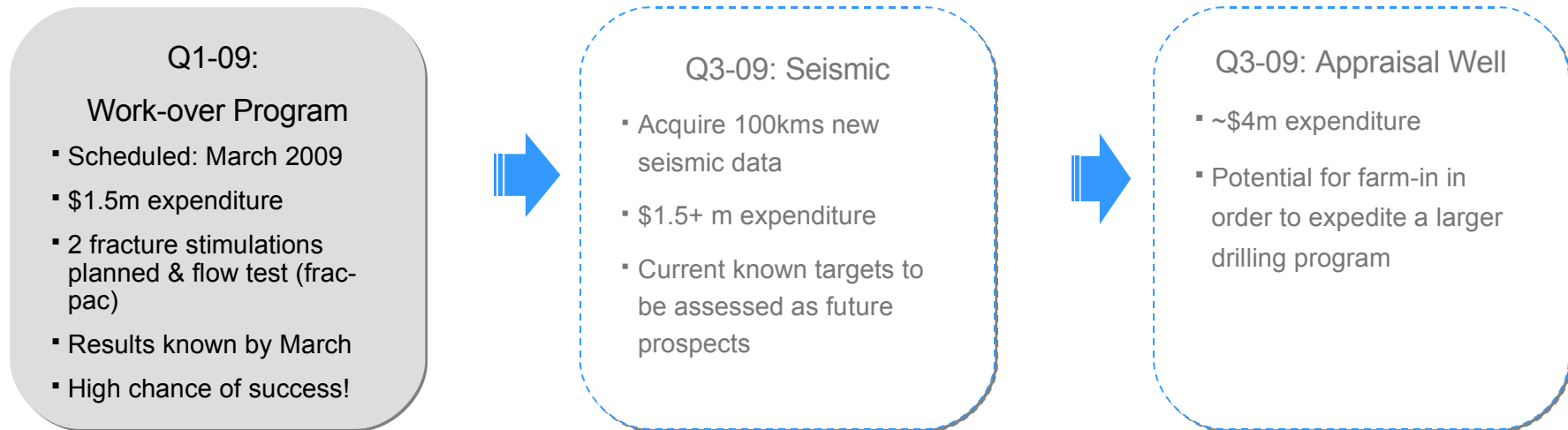


DST-1: GTS then tool plugged

CHT-1: no flow; swabbed minor amount of water (filtrate?)

# Low risk program to provide immediate results

## SC44: Proposed Program (100% GGX)\*



### Work-over Program to include:

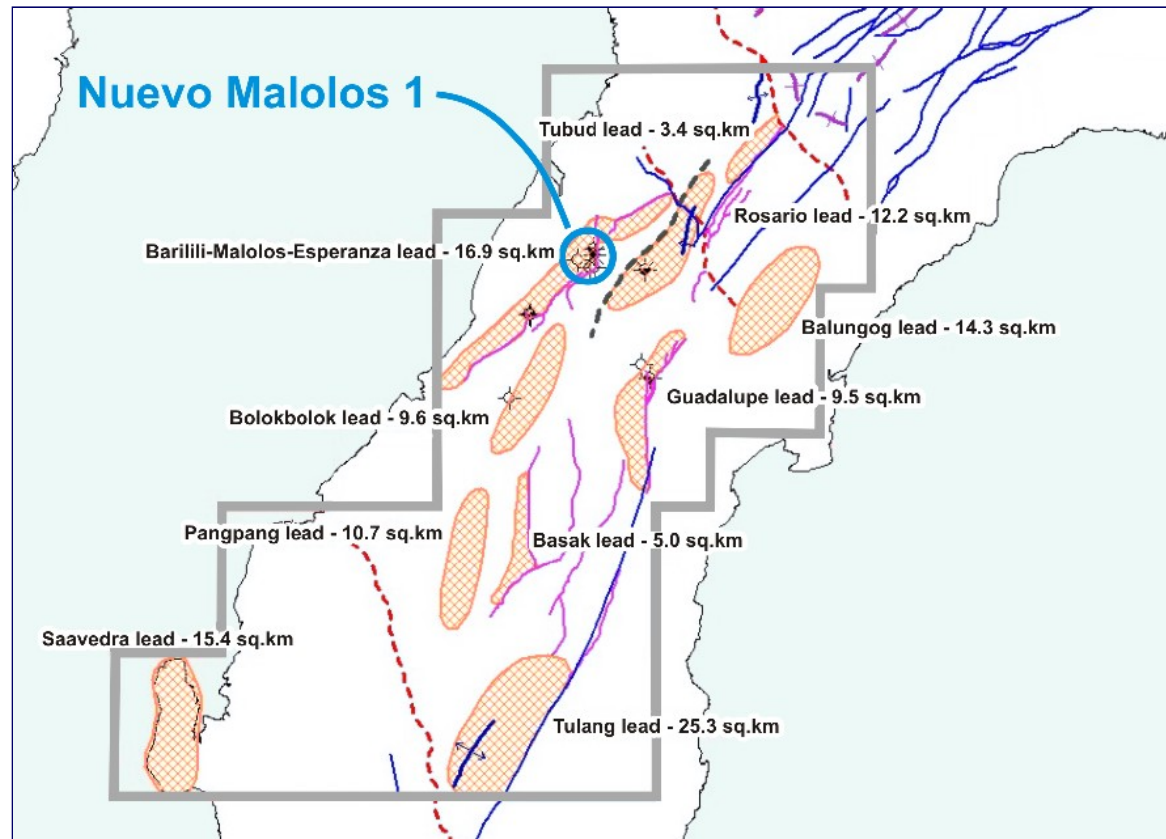
- 838.2 to 920.5 metres: sandstone interval perforated and a small fracture stimulation conducted followed by a well flow test with the aim of flowing gas at commercial rates.
- In addition, the program will also fracture stimulate a deeper sandstone interval and also flow test

\*Note: SC 44 licence commitments need to be renegotiated with Philippine Government

High chance of success!

# SC44 - multiple leads and prospects identified

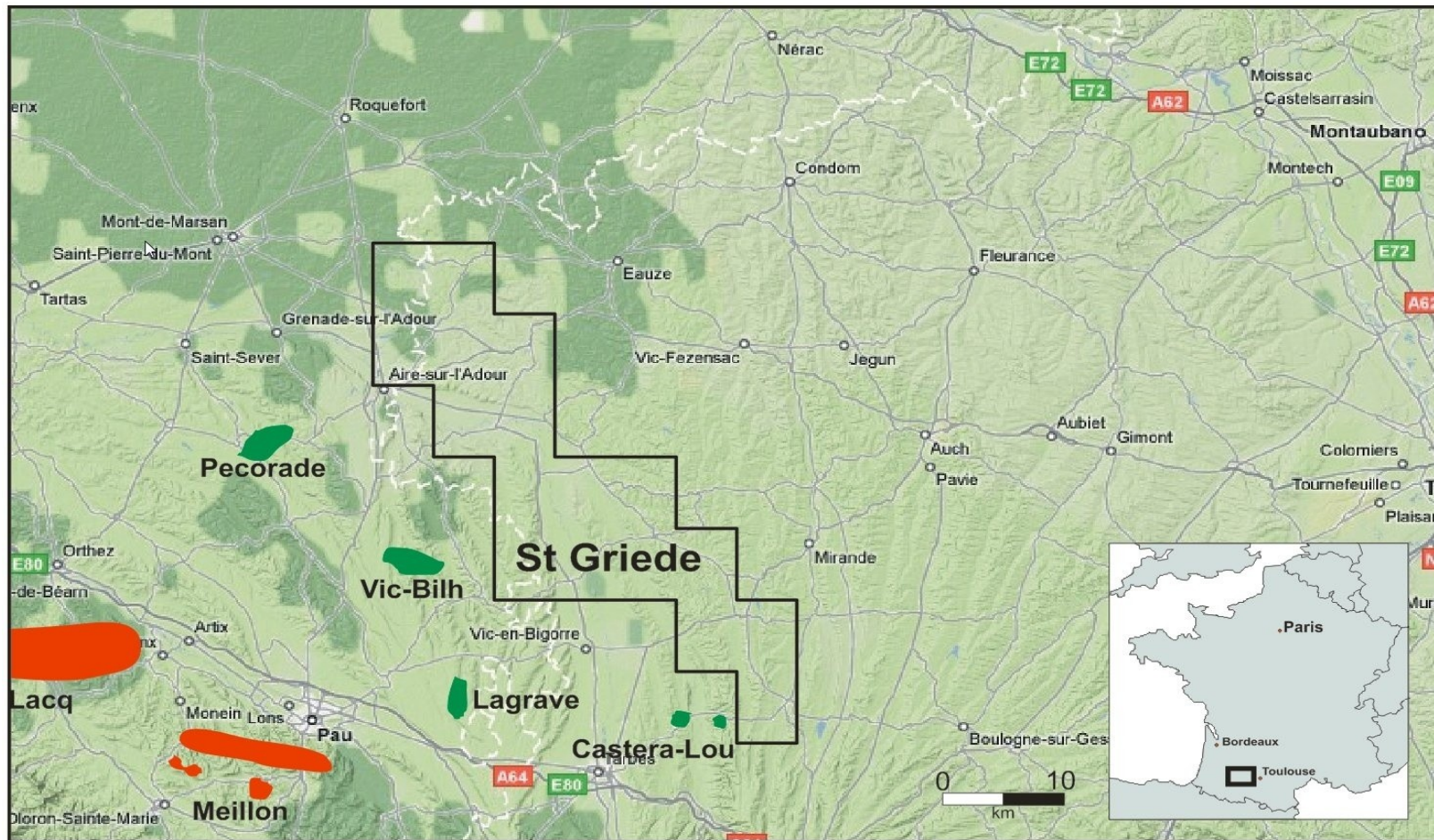
- A number of additional targets have been identified based on surface mapping
- New seismic data in 2009 will re-evaluate existing prospects and identify prospects targeting ~30-40mmbo
- Off-shore explorers also targeting prospective commercial discoveries to the west and east of Cebu Island



# FRANCE



# St. Griede



## Overview

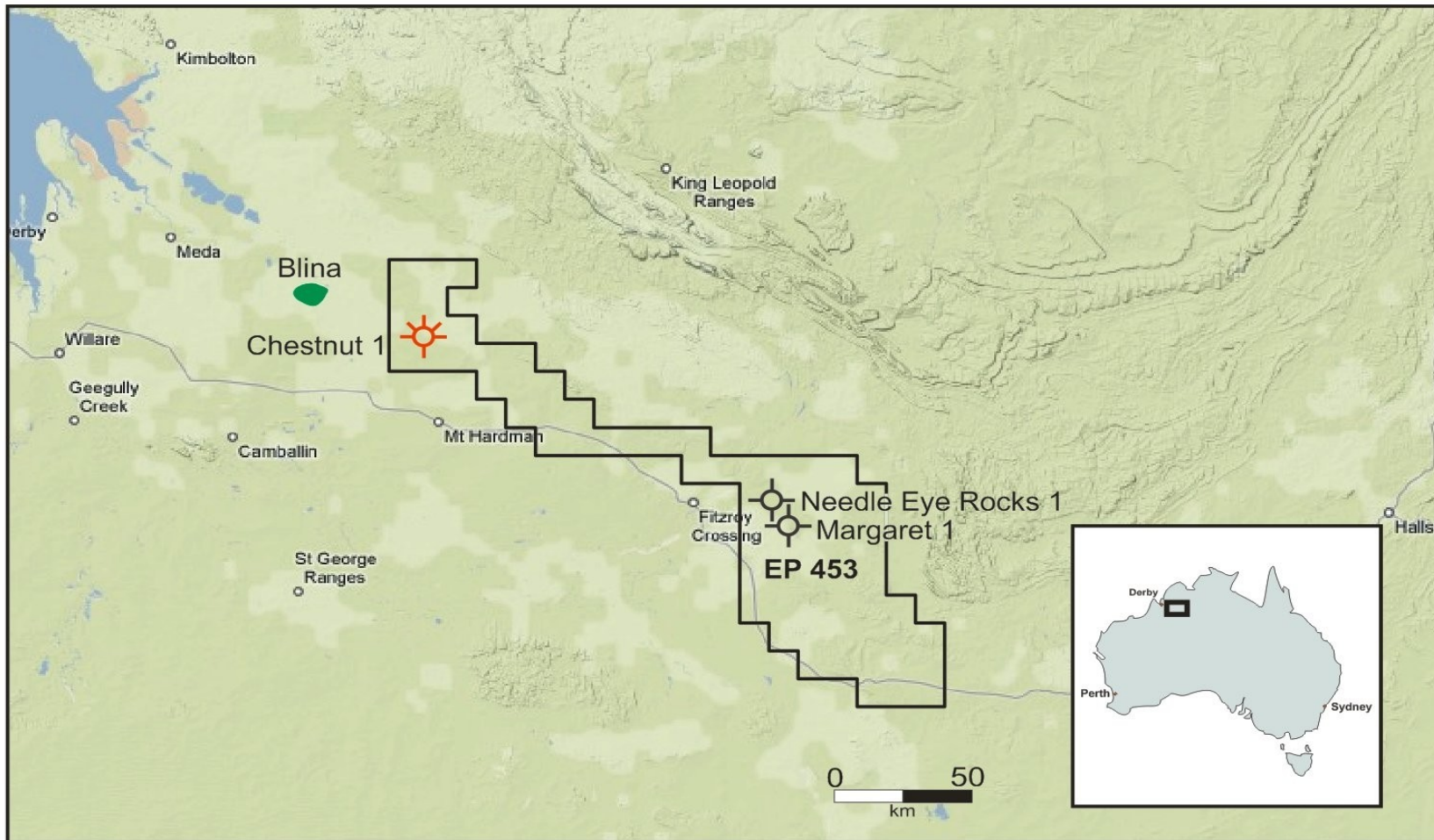
- 1,238 sq.km permit issued April 2008 with Gippsland Offshore Petroleum holding a 50% interest in the licence
- Aquitaine Basin is a prolific hydrocarbon province with over 13 TCF of gas and 450 mmbbls of liquid hydrocarbons produced from the basin
- Markets and infrastructure are well developed for a commercial discovery
- Gas prices in Europe continue to trade at highs (~\$12/GJ) - roughly 3 to 4 times East-Coast Australia
- Q1 2009: Seismic reprocessing and aero-gravity survey
- Q3-4 2009: Two wells to be drilled with an option to farm-out

### Neighbouring Oil & Gas Fields

Pecorade	21 mmbbls & 38 bcf gas
Vic Bilh	32 mmbbls & 40bcf gas
Laggrave	24mmbbls

# AUSTRALIA

# EP 453, Canning Basin, Western Australia





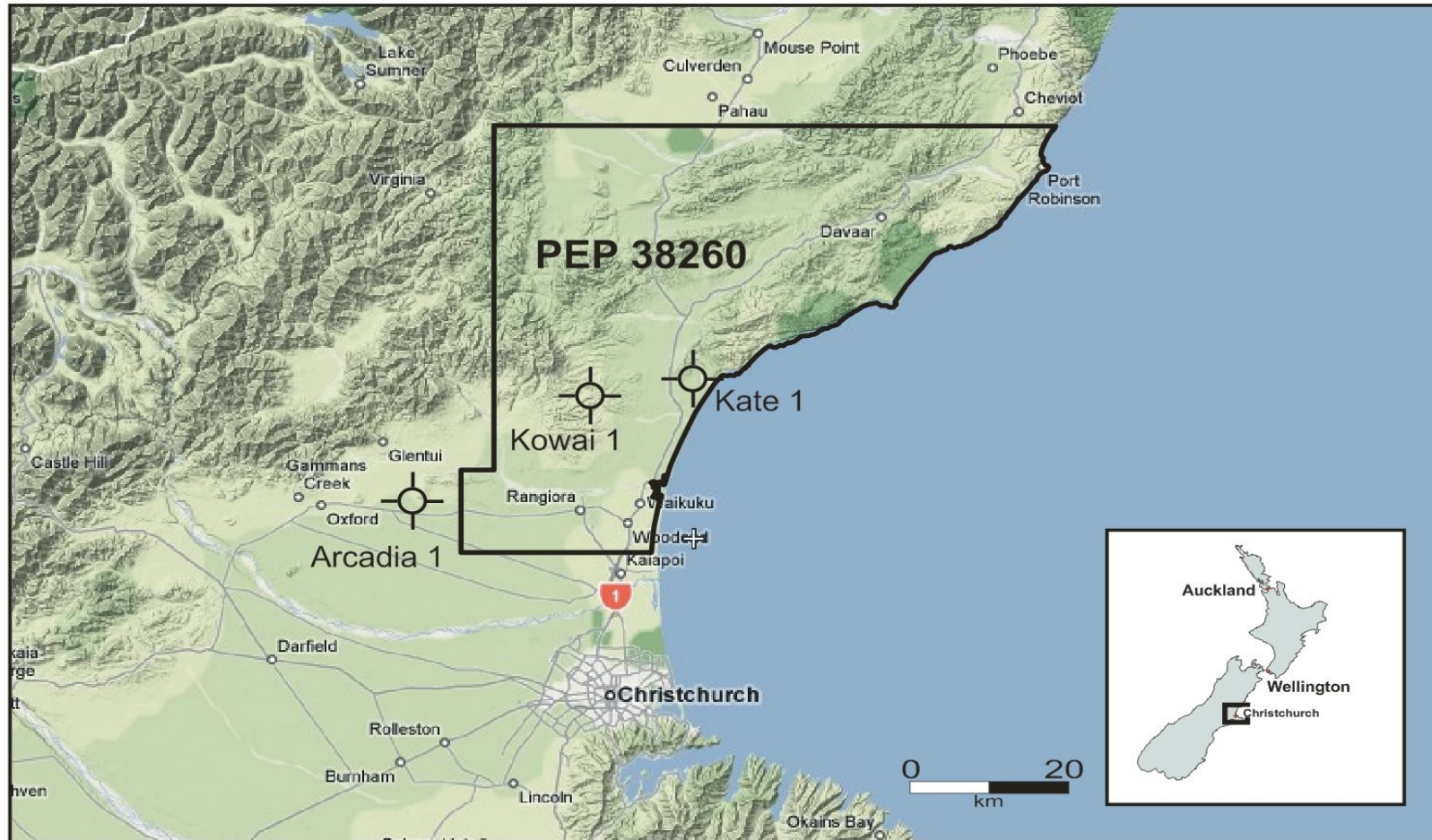
# EP 453: Canning Basin, WA

## Overview

- 5,799 sq/km licence issued in March, 2007 (100% to GGX)
- Native title agreement executed
- All existing seismic field data acquired for reprocessing and interpretation
- Objective to confirm a minimum two drill ready prospects plus numerous leads
- Strategy: likely farm-out to fund the cost of the 2009 drilling program
- 2-well program planned in the 2009 dry season (April – November) with ~100mmbo potential
- Company making potential with the Canning Basin identified as Australia's best onshore frontier basin with only fragmented exploration undertaken to date
- Other industry players have large Canning Basin exploration programs

# NEW ZEALAND

# PEP 38260, Canterbury Basin



# PEP 38260, Canterbury Basin

## Overview

- 2,429 sq km - onshore part of licence area only
- GGX equity 55% - operated by Green Gate Limited
- Kate-1 well drilled May, 2008
- Drilling confirmed thick, quality sandstone reservoir and seal
- No hydrocarbon indications logged from the main objective
- Additional leads and prospects under review
- Minimal commitments in 2008/9 - Geochem Survey

# INVESTMENT HIGHLIGHTS

# Investment Highlights

- Near-term Results: funds allocated to the work-over program scheduled in the Philippines will provide early results by March 09 based on a low risk strategy with a high chance of success
- Multiple Wells Targeted Q-4 2009: Seismic reprocessing for the Australian and French assets will identify up to 4 wells for drilling in 2009



Funded through Sept 08 Capital Raising

# RIGHTS ISSUE

# EP 453: Canning Basin, WA

## 2008 RIGHTS ISSUE

- 1:1 rights issue at 3 cents for each new share plus bonus 1:1 attaching option (2 years at 8 cents/option exercise price)
- Issue maximum 115,520,066 new shares (total 231,040,066 shares on issue)
- 115,520,066 new listed options to be issued
- Option to place any shares not taken up in Rights Issue on same terms
- Raise a maximum \$3.465 million
- Application of Funds:

SC 44 (workovers)	\$1.5 million
St. Griede & EP 453 (G&G)	\$1.0 million
Issue Expenses	\$0.035 million
Working Capital	\$0.93 million
TOTAL	\$3.465 million



# EP 453: Canning Basin, WA

## 2008 RIGHTS ISSUE TIMETABLE

Lodgement of Prospectus	7 <sup>th</sup> November
Shareholder Distribution - Notice of Rights Issue	11 <sup>th</sup> November
Ex-Date (date on which shares trade without “RI” entitlement)	12 <sup>th</sup> November
Record Date	18 <sup>th</sup> November
Prospectus Dispatch	24 <sup>th</sup> November
Closing Date (5:00pm Sydney)	8 <sup>th</sup> December
New Shares Quoted on Deferred Settlement Basis	9 <sup>th</sup> December
ASX Notification – Share Shortfall	11 <sup>th</sup> December
New Share Holding Statement Dispatch	16 <sup>th</sup> December
Expected New Shares Trading Commencement	17 <sup>th</sup> December

# EP 453: Canning Basin, WA

## DISCLAIMER

This presentation may contain forward looking statements that are subject to risk factors associated with oil and gas businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delay or advancement, approvals and cost estimates.

Investors should undertake their own analysis and obtain independent advice before investing in GGX shares.

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated.