



Company Presentation

February, 2017

Investment Highlights



Asset Portfolio	<ul style="list-style-type: none"> > Conventional oil and gas company with onshore interests in the Philippines and France > Assets have low exploration risk and operate in countries with excellent fiscal terms > Near term oil field development opportunity in the Philippines (100%); SC 44 in limbo awaiting a decision by DOE to extend > Uncertainty with Government tenure for asset in Aquitaine Basin, southwest France (100%); shutting down petroleum exploration
Comment	<ul style="list-style-type: none"> > Need to acquire new assets and operations
Philippines	<ul style="list-style-type: none"> > Malolos Field Contingent Resource Oil Best Estimate of 20.4 Million barrels Oil in Place > Technical moratorium expired January, 2017 – late receipt of drilling approval > Waiting on extension decision by DOE – over 12 months
France	<ul style="list-style-type: none"> > Court orders Government to pay Company €3,000/day penalty for St. Griede non-renewal > Potential for financial claim over unlawful licence cancellation > New licence applications will likely be terminated by Government > French President shut-down petroleum exploration by enacting Government law in late 2017
Forward Program	<ul style="list-style-type: none"> > Acquire new petroleum assets – likely SE Asia and onshore USA > Eastern Australia – Victoria/NSW industry shut-down; Queensland – slow application process
Management with ‘skin in the game’	<ul style="list-style-type: none"> > Ownership of ~38% provides alignment with shareholders - not a ‘lifestyle’ company > Increased and stabilised oil price environment creating an attractive environment for investors in junior oil exploration companies

BACKGROUND

- Oil industry is starting to grow in confidence as the oil price hovers around US\$60/bbl
- Plan was to leverage off management's vast experience onshore Australia but blocked
- NSW and Victoria are have been "closed for business" for over 6 years
- Queensland acquisitions by gazettal process but with success uncertainty and taking up to 3 years before possible to conduct any operations – farmin only
- SA and WA open for business but good areas are fully licensed – farmin only
- Australia also suffers from lengthy Government delays, high cost and uncertainty with approval for on-ground operations
- Management has extensive experience in Southeast Asia and the onshore USA

NEW STRATEGY

- Pursue know oil and gas plays in Southeast Asia and USA
- Use Company owned drilling rig to earn equity wherever possible
- Already in negotiation to acquire new assets
- Drill new wells in 2018

SC 44 - SUMMARY



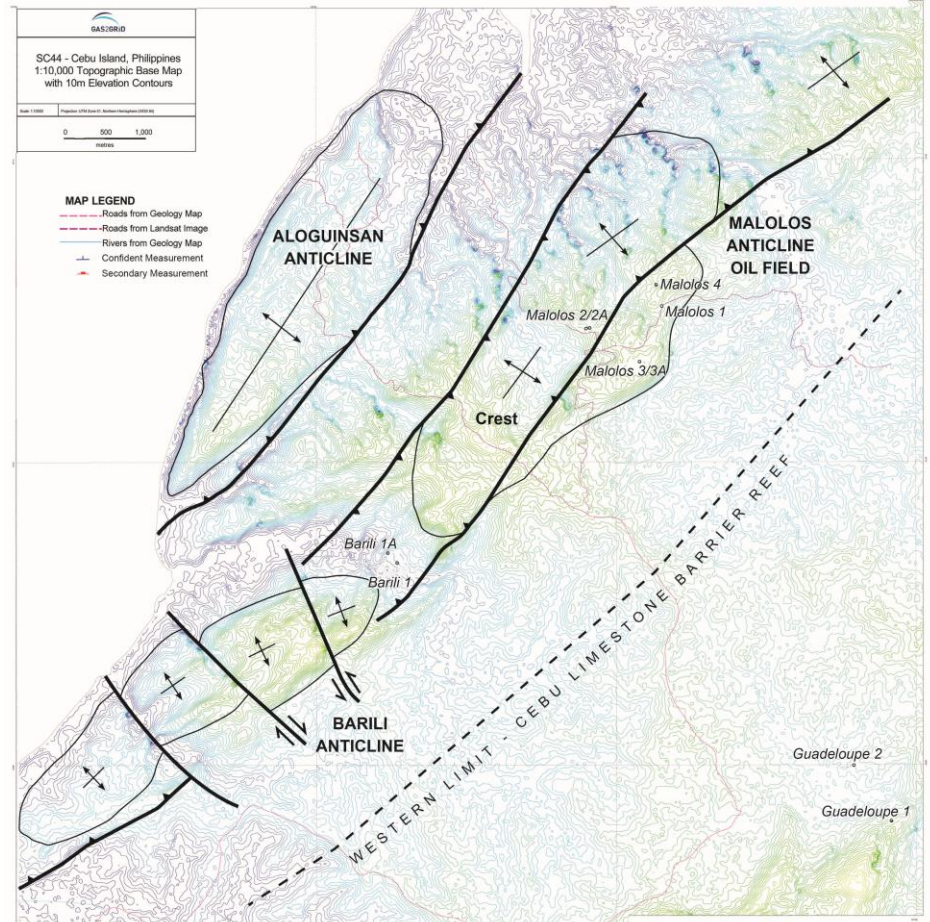
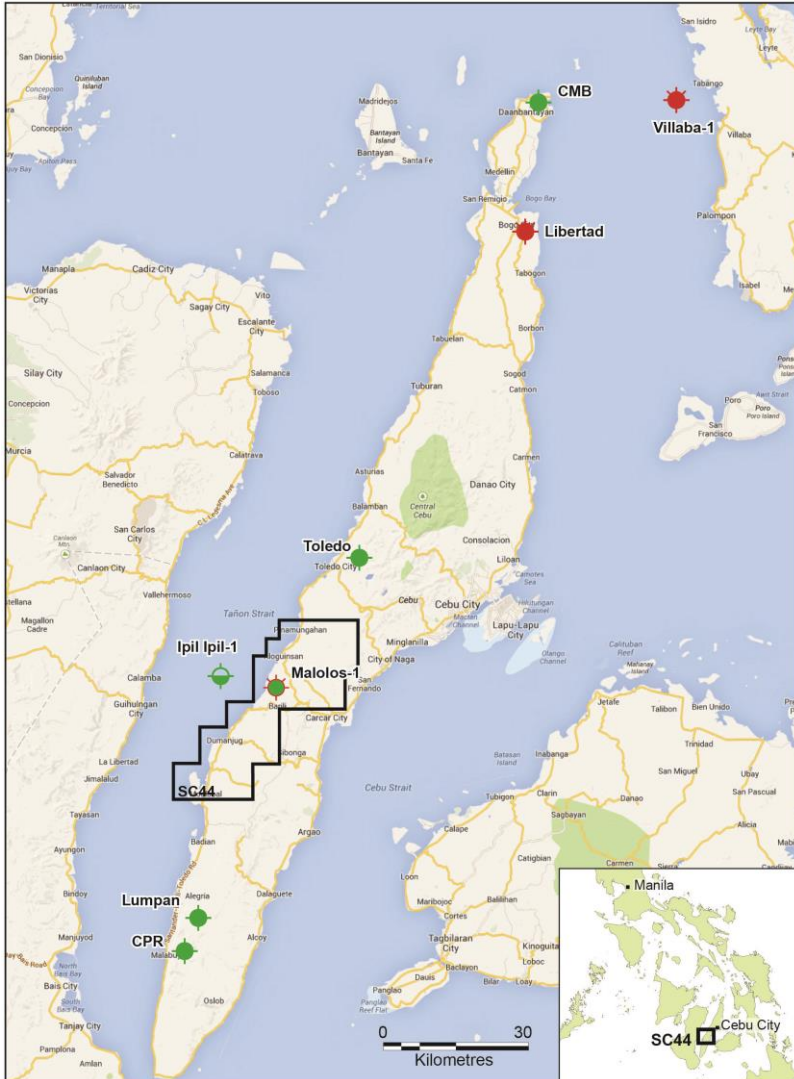
KEY ELEMENTS

- Drilling application submitted in mid-March, 2016 to the DOE for approval of the Nuevo Malolos-1 Deepening but approval was only granted in mid-September, 2016.
- Applied to DOE for time extension to complete the work program – refused
- Submitted extension request and new work program under Force Majeure
- Waiting on extension decision by Philippine Government - indecisive

FORWARD PROGRAM

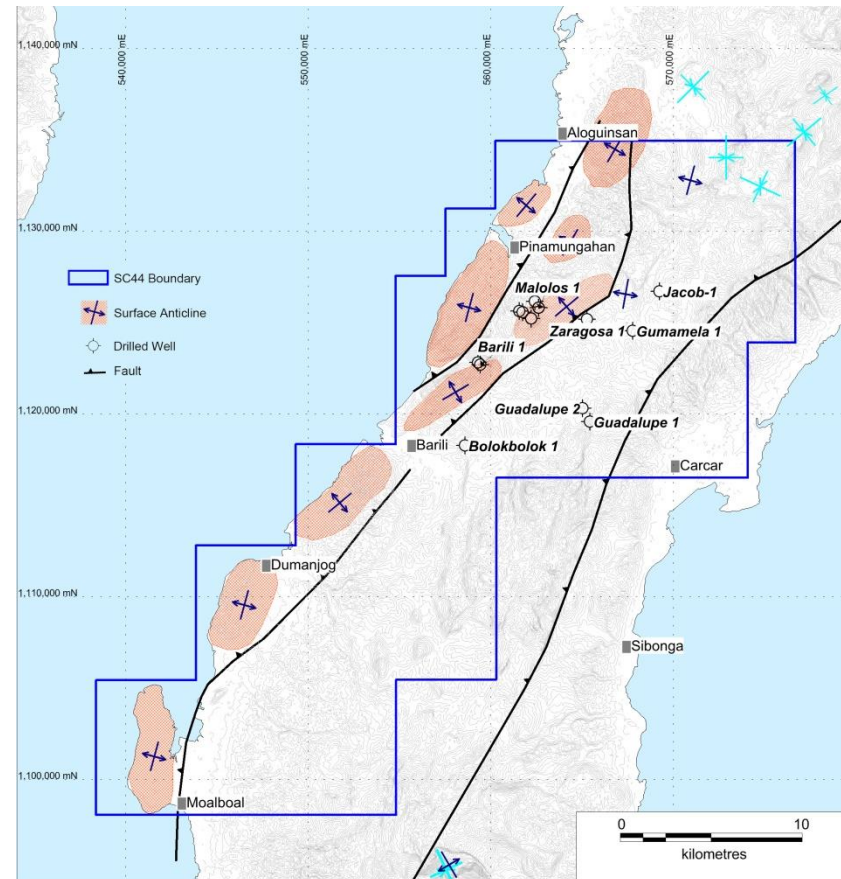
- We still consider SC 44 and the Malolos oil field excellent assets
- Subject to DOE providing time extension the plan is to deepen and deviate up-dip Nuevo Malolos-1 to oil bearing reservoirs, core and record modern open hole electric logs; place into test production and apply for 25 year production term following successful test results

SC 44: Malolos Anticline



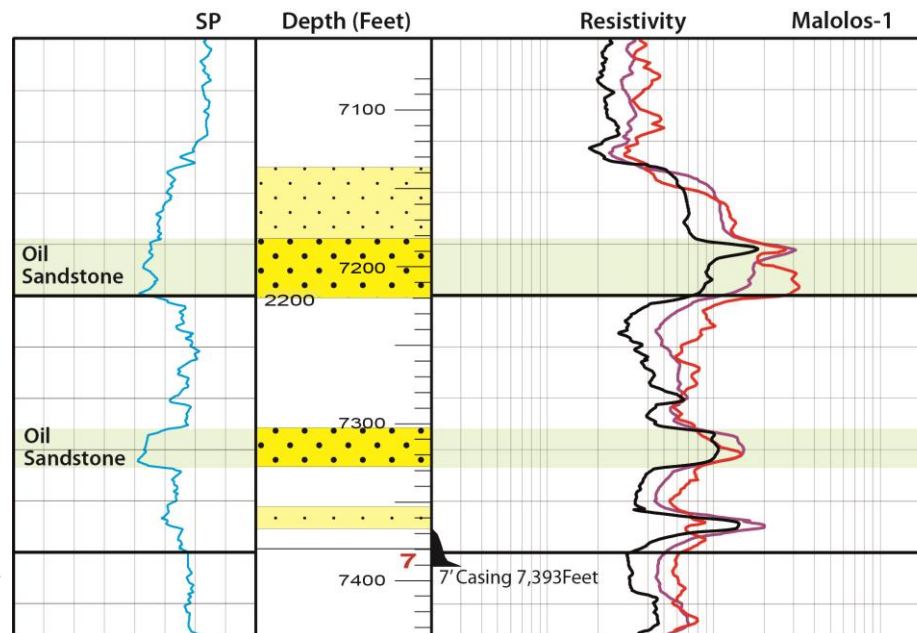
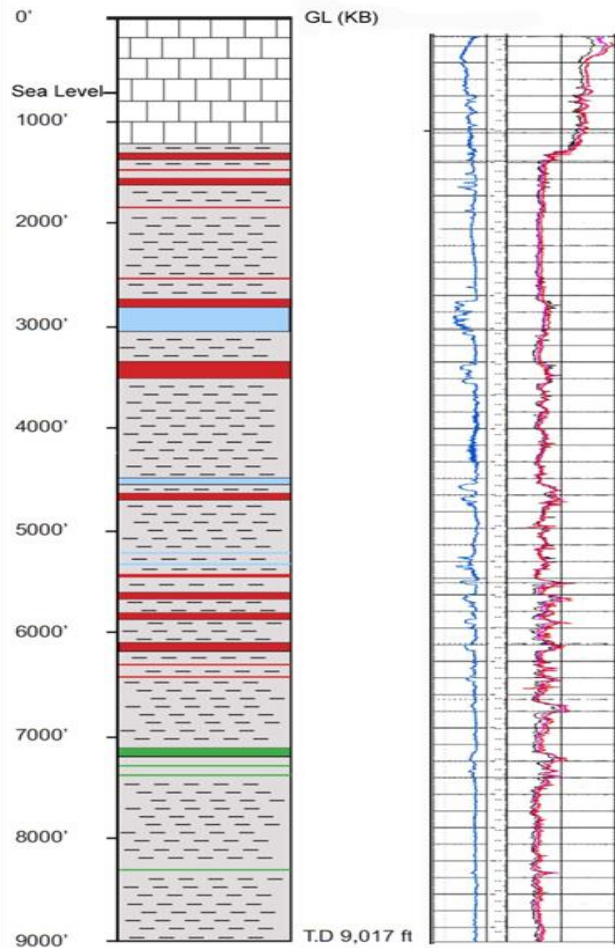
SC44: Summary

- > Numerous surface anticlines mapped - Malolos anticline confirms oil bearing intervals in **quartz sandstone** reservoirs which will likely be replicated in other anticlines across SC 44
- > **Malolos Oil Field “Contingent Resource” Oil in Place:**
 - > **1C: 6.8 MMbbls**
 - > **2C: 20.4 MMbbls “Best Estimate”**
 - > **3C: 68.1 MMbbls**
- > Oil and gas development in area south of SC 44 – Polyard , SC 49, same age sandstone reservoirs
- > Oil sales achievable within months of establishing commercial production with logistic and transport solutions to market.



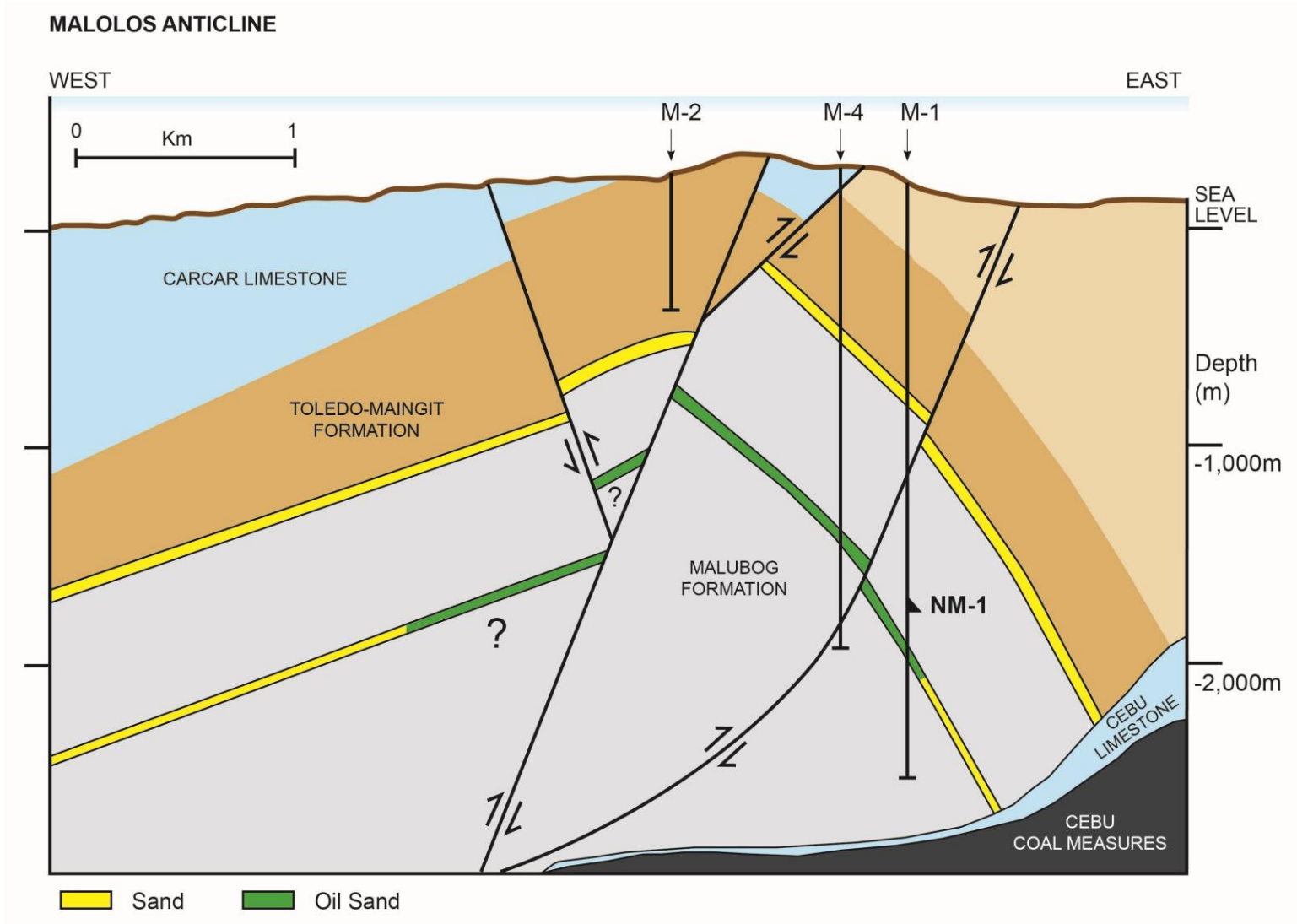
Malolos-1: Oil Intervals

Malolos - 1



Oil

MALOLOS OIL FIELD: Cross-Section



Drilling Rigs: Company Owned and Operated

Gardner Denver 500 Drilling Rig

- > 800 HP; SCR (electric).
- > Capacity to drill to 2,740m with 4 ½" drill pipe
- > 3,650 m with 3 ½" drill pipe.



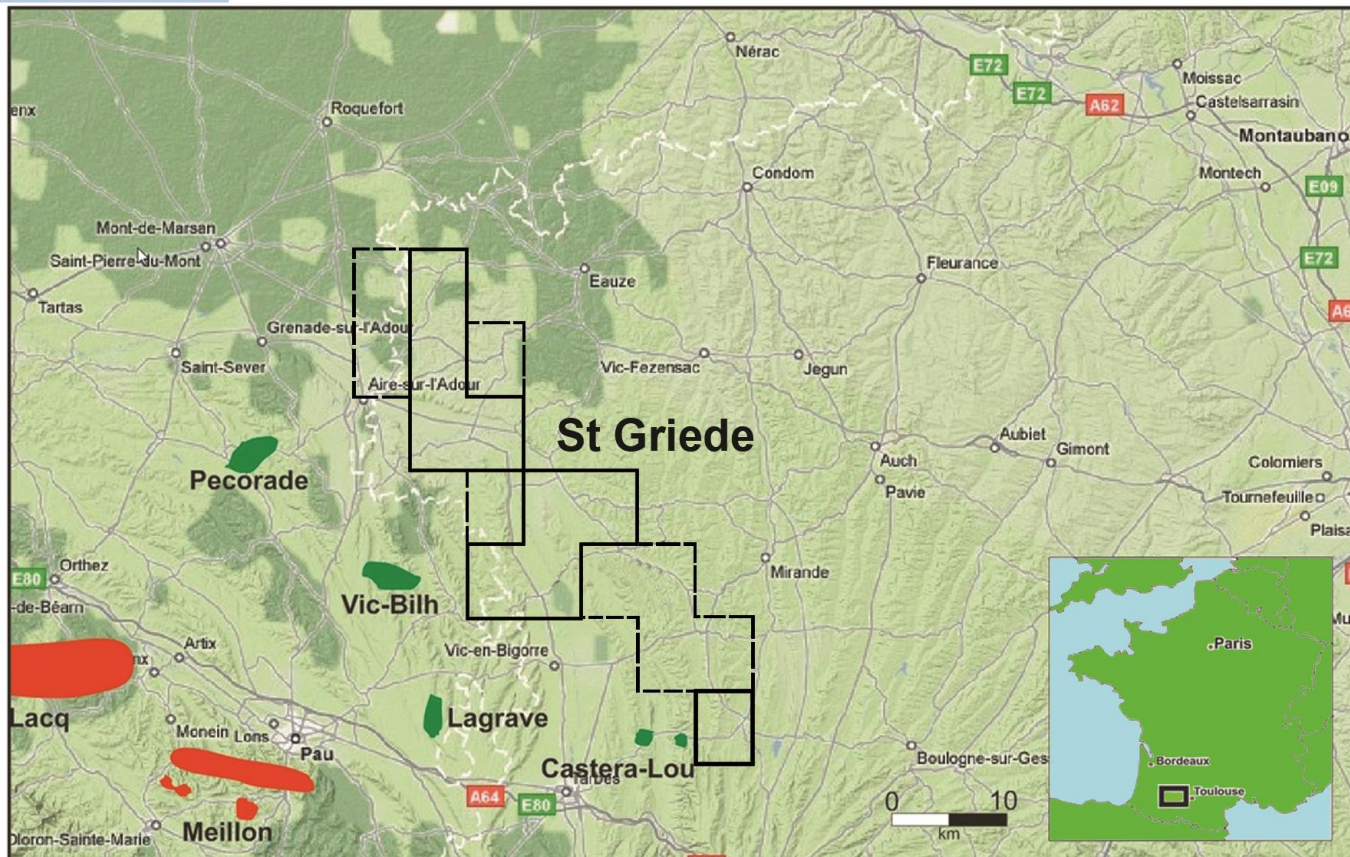
Brewster 200 Workover Rig

- > Capable of work-over and flow testing
- > Set surface conductor and surface casing.



St. Griede Licence, Aquitaine Basin

- > Aquitaine Basin is a prolific hydrocarbon province with over 13 TCF of gas and 450 million barrels of liquid hydrocarbons having been produced from the basin and currently producing.
- > Under-utilised oil and gas infrastructure within 20km of licence area.
- > Licence unlawfully cancelled. Court challenge lodged in November, 2015 with a court decision in favour of the Company announced in November, 2016. €3,000/day penalty accruing but under appeal; potential for financial claim



Neighbouring Oil & Gas Fields:

- **Pecorade** (Total): 21 MMbbl & 38 bcf gas
- **Vic Bilh** (Total): 32 MMbbl & 40 bcf gas
- **Lagrave** (Total): 24 MMbbl
- **Castera-Lou**

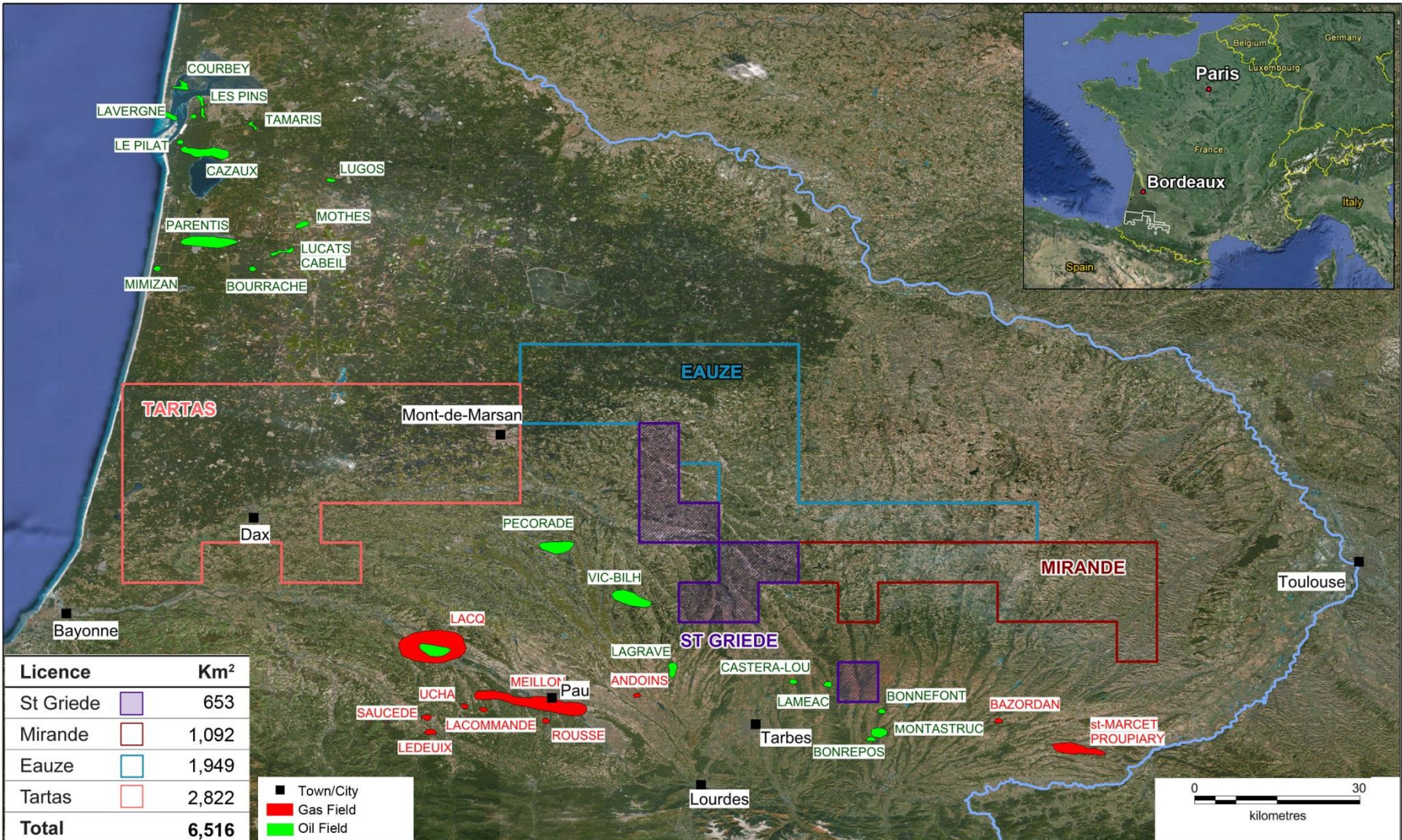
St. GRIEDE – Unlawful Licence Cancellation



History

- In October 2015 the Company was advised that the Minister of Energy and Minister of Economy were not renewing the St. Griede licence.
- In November, 2015 the Company lodged a request in the tribunal for the suspension and annulment of the decision not to renew the St. Griede licence.
- On the 29th December 2015 the judge in the tribunal in France ruled to suspend the decision made by the Ministers not to renew the St. Griede licence and requested the Ministers to their make decisions on proper legal grounds.
- On the 28th January, 2016 the Company received notice from the Conseil d’Etat that the Minister of Energy had lodged an appeal for the annulment of the ruling made on 29th December, 2015 by the judge in the tribunal.
- On the 22nd August, 2016 the Company received a copy of an order issued by the Conseil d’Etat not to admit the appeal lodged by the Minister of Energy.
- On 3rd November, 2016 the Administrative Tribunal of Pau in France handed down a judgement that fully supports the Company by:
 1. Overturning the 25th September, 2015 decision by the French Ministers to refuse renewal of St Griede
 2. Instructed the Ministers to grant, within 30 days, a 5 year extension to the St Griede permit commencing from 3rd November 2016 and;
 3. Ordered a €3,000/day penalty, against French Government that the grant of the permit extension is delayed.
- The Government lodged an appeal – awaiting appeal decision.

Licence Applications: Aquitaine Basin



Corporate Overview



Corporate Profile

ASX Code	GGX.AU
Shares on Issue	932 million
Share Price	\$0.003
Market Capitalisation	\$2.7 million
Cash*	As required funding by Directors
Key Shareholders	Directors 38% Top 20 – 59%

Board & Management

David Munns	Non-Exec Chairman
Dennis Morton	Managing Director
Patrick Sam Yue	Executive Director

Asset Portfolio

SC 44 (100%)	Onshore, Central Cebu Island, Philippines 2016 Drilling & Development – extension request
St. Griede (100%)	Onshore, Aquitaine Basin, France Reinstatement - under legal determination
France (100%)	Onshore, Aquitaine Basin, France Tartas Application Mirande Application Eauze Application

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- Involve known and unknown risks and uncertainties that could cause actual events or results to differ materially from estimated or anticipated events or results reflected in such forward-looking statements; and
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